

Submit 1 Copy to Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-30562
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator McElvain Oil & Gas Properties, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1050 17 th St, suite 1800, Denver, CO		7. Lease Name or Unit Agreement Name Badger 11
4. Well Location Unit Letter <u>G</u> : <u>2262</u> feet from the <u>North</u> line and <u>2307</u> feet from the <u>East</u> line Section <u>11</u> Township <u>25N</u> Range <u>2W</u> NMPM County <u>Rio Arriba</u>		8. Well Number <u>1B</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7355' GL		9. OGRID Number <u>22044</u>
		10. Pool name or Wildcat Blanco Mesa Verde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/22-24/2010 Continued drilling - @ 3694'. Building Angle and direction.

1/24-2/6/2010 Fishing job.

2/7-8/2010 - Continue Drilling - Drilled to 4438'.

2/9/2010 Run 113 Jts New 7" K-55 23# landed @ 4426'. Cemented as follows:

Stage 1 Lead: 350 sx light premium, 12.3 ppg, 1.92 y. Tail: 100 sx Standard V, 15.2 ppg, 1.26 y. 5# gilsonite. 7 bbls cmt to surface. DV tool @ 1688'.

Stage 2 Laed: 140 sx light premium, 12.3 ppg, 1.92 y. 125#/sx Poly flake. Tail: 50 sx Standard V, 15.2 ppg, 1.26 y, 5# gilsonite. Bump Plug - held. Close DV tool, Circulated 4 bbls to surface.

Pressure test rams, valves, manifold @ 2000 high 5 min., 200 low -5 min. Test csg @ 600 for 30 min. DID TEST HOLD GOOD?
Tagged cmt @ 1685'. DV tool @ 1688'. Drilled cmt, collar & shoe tagged cmt @ 4296'.

RCVD MAR 1 '10
OIL CONS. DIV.
DIST. 3

REVIEW NMACD RULE 19.15.7.14 (D) - FILE IN A TIMELY MANNER

Spud Date:

1/19/2010

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deborah Powell

TITLE Eng Tech Supervisor

DATE 2/25/2010

Type or print name Deborah Powell

E-mail address: DebbyP@McElvain.com, PHONE: 303-893-0933

For State Use Only

APPROVED BY:

Deputy Oil & Gas Inspector

TITLE

District #3

DATE

MAR 1 1 2010

Conditions of Approval (if any): SUBMIT RESULTS OF CASING PRESSURE TEST ON COMPLETION SUNDAY.

THIS REPORT SHOULD HAVE BEEN SUBMITTED WITHIN 10 DAYS OF OPERATIONS. SEE NOTE ABOVE.