



ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010
API No. 30-039-20393
DHC No. DHC1642
Lease No.

Well Name
Jicarilla K

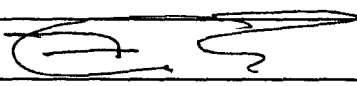
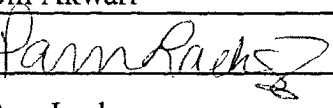
Well No.
#15

Unit Letter I	Section 1	Township T025N	Range R005W	Footage 1835' FSL & 930' FEL	County, State Rio Arriba County, New Mexico
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Completion Date	Test Method HISTORICAL <input checked="" type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/> DIST. 3	RCVD MAR 8 '10 OIL CONS. DIV.
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
DAKOTA	47 MCFD	41%		35%
PICTURED CLIFFS	24 MCFD	21%		0%
MESAVERDE	43 MCFD	38%		65%
	114			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jicarilla K 15 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps. Based on offset wells the Pictured Cliffs formation does not produce oil.

APPROVED BY	DATE	TITLE	PHONE
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