ConocoPhillips								Distribution: BLM 4 Copies Regulatory Accounting Well File Revised: March 9, 2006 Status		
PRODUCTION ALLOCATION FORM								PRELIMINARY ☐ FINAL ☑ REVISED ☐		
Commingle					Date:	2/24/2010				
SURFACE DOWNHOLE Type of Completion								API No. 30-039-22414		
NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC1616		
								Lease No.		
Well Name Jicarilla K								Well No. #15E		
Unit Letter					Footage			County, State		
A	1	T025N	R005W	109	95' FNL & 7			Rio Arriba County, New Mexico		
Completion	Date	Test Metho	lethod				L	RCVD MAR 8'10		
OIL CONS. DIV. HISTORICAL S FIELD TEST PROJECTED OTHER DIST. 3										
FORMATION			GAS		ERCENT	CONDENSATE		E	PERCENT	
DAKOTA			63 MCFD		39%				22%	
MESAVERDE			97 MCFD		61%				78%	
			160							
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Jicarilla K 15E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.										
APPROVEI		DATE		TITLE			PHONE			
x =		2/24/10		Engineer			505-599-4076			
Bill Akwari										
x Fam Lach 2/24/10					Engineering Tech.			505-326-9555		
Pam Lackey										