



# PRODUCTION ALLOCATION FORM

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Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-039-25816

DHC No. DHC1930

Lease No. SF-078497A

Well Name  
**San Juan 28-7 Unit**



Well No.  
**#199E**

Unit Letter <b>N</b>	Section <b>18</b>	Township <b>T028N</b>	Range <b>R007W</b>	Footage <b>385' FSL &amp; 2155' FWL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date *MA* Test Method  
HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ **RCVD MAR 8 '10  
OIL CONS. DIV.  
DIST. 3**

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>DAKOTA</b>	<b>185 MCFD</b>	<b>58%</b>		<b>75%</b>
<b>MESAVERDE</b>	<b>136 MCFD</b>	<b>42%</b>		<b>25%</b>
	321			

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the San Juan 28-7 Unit 199E be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY	DATE	TITLE	PHONE
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