

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-039-30706

DHC No. DHC3124AZ

Lease No. SF-078426

Well Name

San Juan 29-6 Unit

Well No.

4M

Unit Letter

Surf- F

BH- K

Section

17

17

Township

T029N

T029N

Range

R006W

R006W

Footage

1725' FNL & 1350' FWL

2526' FSL & 1883' FWL

County, State

Rio Arriba,

New Mexico

Completion Date

02/02/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2097 MCFD

PERCENT

67%

CONDENSATE

PERCENT

67%

DAKOTA

1011 MCFD

33%

33%

3108

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAR 8 '10

OIL CONS. DIV.

DIST. 3

APPROVED BY

DATE

TITLE

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