

UNITED STATES-
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

1650' FNL & 870' FEL SENE SEC.21 (H) -T27N-R10W N.M.P.M.

5. Lease Serial No.

NMSF-077386

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NNM-73555

8. Well Name and No.

JOHNSON GAS COM B #1

9. API Well No.

30-045-13043

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☒ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other

REPAIR CSG LEAK &

RWTP

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has repaired the casing leak on this well and returned it to production per the attached summary.

RCVD MAR 9'10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Teena M. Whiting

Date 3/3/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

FARMINGTON FIELD OFFICE
JY Jm

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

1/1/2010 - 3/3/2010
Report run on 3/3/2010 at 9:33 AM

Johnson Gas Com B 01

1/15/2010 MIRU. TOH w/2-3/8" tbg.
1/18/2010 TIH w/4-1/2" CIBP & 2-3/8" tbg. Set CIBP @ 6,321'. TOH w/tbg & setting tl. TIH w/pkr & tbg. Set pkr @ 6,260'. Tstd CIBP to 2,000 psig for 5" w/pkr. Tstd OK. PT_csg fr/6,321' to surf to 300 psig. Press_dropd fr/300 - 170 psig in 2". Results fr/tsts as follows; Csg fr/6,321' (CIBP) - 3,964' tstd OK to 500 psig. Csg_lk fr/3,964' - 3,931' press drop fr/500 - 350 psig in 5". Csg fr/3,931' - surf tstd OK to 500 psig. Rlsd pkr.
1/19/2010 TOH w/tbg & pkr. MIRU WL. Ran GR/CCL/CBL log fr/6,321' - 352'. Results fr/CBL as follows; GD_cmt fr/6,321' (CBP) - 4,370'. No_cmt bond fr/4,370' - 3,850'. Gd_cmt bond fr/3,850' - 3,570'. No_cmt bond fr/3,570' - 2,095' (DV tool 2,089'). Gd_cmt bond fr/2,095' - 1,865'. Erratic cmt bond fr/1,865' - 1,540'. Gd cmt bond fr/1,540' - 1,080'. No cmt bond fr/1,080' - 352'. POH w/GR/CCL/CBL. RDMO WL. Recd verbal approval for cmt sqz fr/Charlie Perrin @ 3:15 p.m. & Troy Salyers & Kevin Snider w/BLM @ 11:00 a.m. 1/19/10 for sqz on 1/20/10. Recd verbal approval fr/Brandon Powell @ NMOCD @ 3:20 p.m. & Left mess w/BLM cmt ln @ 3:25 p.m. 1/19/10 for sqz on 1/20/10 @ 12:00 p.m. TIH w/CIBP & tbg. Set CIBP @ 4,461'. TOH w/tbg & setting tl.
1/20/2010 TIH w/ pkr & 2-3/8" tbg. Tstd CIBP @ 4,461' to 2,000 psig. TOH w/18 jts tbg. Set pkr @ 3,837'. Ppd dwn tbg to BD & EIR w/8 bbls 2% KCl wtr @ 1.0 BPM & 1,300 psig in csg lk fr/3,931' - 3,964'. TOH w/tbg & pkr. TIH w/CICR & tbg. Set CICR @ 3,837'. MIRU cmt equip. EIR @ 1.0 BPM & 1,300 psig w/5 BFW. Sqzd 4-1/2" csg thru sqz holes @ 3,931' - 3,964' w/242 sxs type B cmt w/2 % CaCl. Ppd dwn tbg w/51 bbls cmt @ 1.0 BPM & 600 to 1,500 psig. Flshd dwn tbg w/5 BFW @ 1.0 BPM & 2,100 psig. Final sqz press @ 2,100 psig. RDMO cmt equip. TOH w/ tbg & setting tl.
1/22/2010 TIH w/bit & tbg. Tgd TOC @ 3,832' (5' of cmt). DO cmt fr/3,832 to 3,837' (CICR). DO CICR. DO_cmt fr/3,839' - 3,961' (BOC). TIH w/ tbg. Tgd CIBP @ 4,461'. PT cmt sqz fr/3,839' - 3,961' to 560 psig for 30" w/chart. Press dropd fr/560 - 500 psig. TOH w/tbg.
1/25/2010 MIRU WL. Ran GR/CCL/CBL log fr/4,408' - 3,700'. Results fr/CBL as follows; Gd_cmt bond fr/4,408' - 4,370'. No_cmt bond fr/4,370' - 4,005'. Gd cmt bond fr/4,005' - 3,700' (end of log). POH w/GR/CCL/CBL. RDMO WL. Recd verbal approval fr/cmt sqz to cont & tst prod fr/DK perfs, prod recd, retst csg sqz, prod not rec will begin P&A puliminaries fr/Kelly Roberts @ 11:15 a.m. & Stephan Mason w/BLM @ 12:30 p.m.
1/26/2010 TIH w/tbg. RU swb tls. Chk FL @ 3,800' (No fld entry @ 15 hrs). TOH w/tbg. TIH w/blade ml, & tbg. DO CIBP @ 4,461'. DO CIBP @ 6,321'.
1/28/2010 DO CIBP @ 6,322'. DO fr/6,322'-6,324'.
1/29/2010 DO CIBP @ 6,322'.
2/1/2010 TOH w/tbg & ml. TIH w/tbg. EOT @ 6,349'. MIRU pmp trk. Ppd dwn tbg w/500 gals 15% HCl ac.
2/3/2010 TOH w/2-3/8" tbg. TIH w/1 jt 2-3/8" tbg, 4-1/2" pkr, & 203 jts tbg. 4.7# J-55
2/4/2010 MIRU ac & N2 equip. Pkr set @ 6,349'. SN @ 6,380'. EOT @ 6,381'. Ppd dwn tbg w/500 gals 15% HCl ac @ 5.0 BPM & 120 psig, 1,000 gals 2% Ammonium Chloride, 9,000 gals 55Q N2 foamed mud ac. RDMO ac equip
2/5/2010 TOH w/203 jts 2-3/8" tbg & HD pkr. TIH w/tbg. EOT @ 6,386'. PBTD @ 6,514'. RDMO.
2/22/2010 Cycle plngr to surf. RWTP.