

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-07670

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Gallegos Canyon Unit

8. Well Number 169

9. OGRID Number 778

10. Pool name or Wildcat
Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
BP America Production Company

3. Address of Operator
P.O. Box 3092 Houston, Tx 77253-3092

4. Well Location

Unit Letter I : 2360 feet from the South line and 1115 feet from the East line
Section 35 Township 29N Range 12W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
5377' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/26/10 RU AWS 825

02/25/10 CSG 270#; Tbg 270#; BH 75#. Blw DN to flw tnk. Ran through end of Tbg to be sure all clear; tag up @6015'. Set stops & G plugs @1500'. RD slickline. ND WH & NU BOP. Tst BOP 250# low & 1500# high. Good test. Retrieve stops / plugs
Pull Tbg - looks Okay.

03/02/10 pressures, Csg = 270#, tbg = n/a, BH = 125#. Blw DN to flw tnk. TIH set CIBP @ 5768'. RU; pmp down tbg --- up csg, pumped 80 bbls -- then another 5 bbls to clean up, pressure tst to 600# -- held for 5 minutes -- good test. TOH

03/03/10 RU Schlumberger, Run CBL 5765' to surface. Took log to NMOCD.....talked to Kelly Roberts about cmt work. #1 & 2 plugs: Mix & pump 20 sxs 5765' - 5520' & 39 sxs 5400' - 4900'. TIH set CIBP @4000'.

RCVD MAR 12 '10
OIL CONS. DIV.
DIST. 3

All plugs Class G Cement; Density 15.80 ppg & Yield 1.150 cuft/sk.

03/04/10 #3 plug Mix & pmp 49 sx 4000' - 3380'. #4 plug 49 sxs 3380' - 2760'. #5 plug 39 sx 2750' - 2250'. #6 plug 39 sx 1445' - 950' Shot 4 holes w/3.125" gun @ 570' as per NMOCD, got circ down csg - out holes - up out BH. Cement with 127 sacks 570' - surface.

03/05/10 Dig out around Wellhead; cut off WH; Found Cmt at BH top @2' & 4 1/2" Csg @19'. Mix Cmt in 5 gal buckets & pour DN Csgs to top off until level with cut off. Install P&A marker. Rig Dn move off location.

Spud Date:

08/27/1964

Rig Release Date:

03/05/2010

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web page
under forms.
www.emnrd.state.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/10/2010

Type or print name Cherry Hlava E-mail address: Hlavacl@bp.com PHONE: 281-366-4081

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Kelly G. Raltz

TITLE

DATE

MAR 16 2010

Conditions of Approval (if any):

PNR

by