

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF078707

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
EL DORADO 1

2. Name of Operator

NOBLE ENERGY INC

Contact: JEAN M MUSE

E-Mail: jmuse@nobleenergyinc.com

9. API Well No.

30-045-30052-00-S1

3a. Address

5802 US HWY 64
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 303.228.4316
Fx: 303.228.428610. Field and Pool, or Exploratory
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 13 T31N R13W NESW 2342FSL 1726FWL

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Noble Energy, Inc. respectfully submits the subsequent report of the plugging and abandonment of the subject location, per the attached P&A reports.

The subject well was plugged and abandoned on Mar 4 - Mar 9, 2010

(SEE: attached P&A report for details).

P&A marker was set by A-Plus Well Service, Inc. and the location will be reclaimed and reseeded in the spring.

Safety meetings were conducted for all personnel on location.

BLM and NMOCD were notified of P&A.

RCVD MAR 15 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #82662 verified by the BLM Well Information System
For NOBLE ENERGY INC. sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 03/15/2010 (10SXM0081SE)

Name (Printed/Typed) JEAN M MUSE

Title REGULATORY COMPLIANCE

Signature (Electronic Submission)

Date 03/12/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTEDSTEPHEN MASON
Title PETROLEUM ENGINEER

Date 03/15/2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******NMOCD**

Additional data for EC transaction #82662 that would not fit on the form

32. Additional remarks, continued

BLM representatives:

Joe Rublid of the Farmington BLM was on location during the P&A operation.

34424

Rig No. 9

Date 3-4-10 Day Thursday

Well Name El Dorado #1

Company Noble Resources

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing Phy #1 - 100 x 5 - 2133' TO 1050'
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Fred Proctor	57	44	
Operator	Coren Woody	25	44	6
Derrick	Wardel Bernally			6
Floors	Oscar Rodriguez			6
Floors	Troy Pope			6
Floors				

Daily Report

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499
505-325-2627 • FAX (505) 325-1211

34727

Rig No. 9Date 3-8-10 Day MondayWell Name E1 Dorado #1Company Moble Energy

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:30	load supplies & travel to location (roads muddy)
6:30	7:00	service & start up eq. unit, conduct safety mtg "Slips, Trips & falls", review JSA, check well psi - no flow in hole, esg - 0, BH - 5 psi
7:00		TIH with 2 3/8 tbg, tag TOP plug at 12145.3' (29' low) ast circ down tbg & out esg with 1/2 bbl H ₂ O, CE esg & PST test to 800 psi for 5 min, good
	8:30	1st, hook up to BH pump & label pressure up to 500 psi bleed da to 200" after 1 min, no test, hook pump back to tbg, BLM rep. add. out to plug #1
8:30	8:45	Plug #1 B mix & pump 12 sxs - 1416 - 1.18 yield - 15.6" class Bent from 1453' to 1345' top, disp with 4.75 bbls fresh water.
8:45		LD tbg, load esg with 3 bbls H ₂ O, 20 wireline, TIH with 3 1/2 HSC, perf 3 squeezeholes @ 409', attempt to ast circ out BH with 1000 psi no loss. Request approval to perf 2nd set of holes @ shoe, TIH perf 3 holes @ 340' RD 2L attempt to ast circ, pressure up to 1000 psi no loss.
	10:00	BLM rep approved inside plug only.
10:00	10:30	TIH with 14 jats 2 3/8 tbg to 455', ast circ down tbg & out esg with 1/2 bbl, pump 5 bbls total.
10:30		Plug #2 mix & pump 69 sxs - 81, 42 - 1.18 yield - 15.6" class Bent from 459' to 0 (pump 57 sxs till good out returns, LD to 75' pump 12 sxs more till good circ) LD tbg clean pump & ag. unit & BOP, pressure esg to 750 psi with 1/4 bbl H ₂ O
	11:15	SI well
11:15	12:00	wash out tbg, work floor & affix, drain pumping
	12:00	eq. unit, secure well site to SD FD
12:00	12:30	Travel back to Farmington yard
		Toe R. well with BLM on loc. and approved 2nd set of perforations & procedure change to inside plug

Fuel & Motor Oil _____

Water Hauled _____

Rental Equipment _____

Cement Retainers _____

Cementing Plug #1 B - 12 sxs - 1453' to 1345', Plug #2 - 69 sxs 459' to 0Wireline 3 1/2 HSC - 3 shots @ 409', 3 shots @ 340'

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Fred Proctor	57	44	
Operator	Coren Woody	25	44	7
Derrick	Wendel Benally			7
Floors	Oscar Rodriguez			7
Floors	Troy Pope			7
Floors				

RCI - 090576A

34728

Rig No. 9

Date 3-9-10 Day Tuesday

Well Name E/ Dorado #1

Company Noble Energy

Fuel & Motor Oil _____ Water Hauled _____
Rental Equipment _____ Cement Retainers _____
Cementing DHM - 10 syrs _____
Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	Fred Proctor	57	44	
Operator	Coren Woods; attend sup. mtg @ 5:00 PM	25	44	6.5
Derrick	Wendel Benally			6
Floors	Oscar Rodriguez			6
Floors	Troy Pope			6
Floors				

Hot Work Permit

Location (e.g., facility, well name, and rig) <u>B.S. Noble Energy, Eldorado #1</u>								
Description of work: <u>out off well head anchors</u>								
The following precautions must be taken to complete work safely (attach details or specific procedures or checklist, if appropriate)								
Check	Yes	N/A	Check	Yes	N/A	Check	Yes	N/A
All lines depressurized?	<input checked="" type="checkbox"/>		GFCIs necessary?		<input checked="" type="checkbox"/>	Standby person/fire watch?	<input checked="" type="checkbox"/>	
All liquids drained?	<input checked="" type="checkbox"/>		Combustible removed?	<input checked="" type="checkbox"/>		Pre-job safety meeting complete?	<input checked="" type="checkbox"/>	
Space cleaned and purged?	<input checked="" type="checkbox"/>		Continuous atmosphere monitoring?	<input checked="" type="checkbox"/>		Emergency procedure established?	<input checked="" type="checkbox"/>	
Space properly ventilated?	<input checked="" type="checkbox"/>		Fire extinguisher/washer available?	<input checked="" type="checkbox"/>		Special PPE required?	<input checked="" type="checkbox"/>	
Lockout/tagout complete?	<input checked="" type="checkbox"/>		Respiratory protection required?		<input checked="" type="checkbox"/>	Is associated heat-tracing and cathodic protection isolated?		<input checked="" type="checkbox"/>
Positive Isolation <input type="checkbox"/> N/A			Electrical lighting and equipment properly rated for hazardous location			Communication method		
<input checked="" type="checkbox"/> Blind <input type="checkbox"/> Double block and bleed			<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A			<input type="checkbox"/> N/A <input checked="" type="checkbox"/> Hand Signal <input checked="" type="checkbox"/> Voice		
<input type="checkbox"/> Disconnect <input type="checkbox"/> Full thickness skillet						<input type="checkbox"/> Radio <input type="checkbox"/> Horn		
PPE			Rescue equipment			Emergency phone numbers		
Head: <input checked="" type="checkbox"/> Hardhat <input type="checkbox"/> Other:			Emergency Response Plan?			Ambulance/EMS: 911		
Eye/face: Safety glasses w/side shields			If no, notify outside rescue services GPS coordinates: <u>23° 53' 54" N, 108° 09' 51" W</u>			AirCare 1: 1 800 452-9990		
<input type="checkbox"/> Face shield <input type="checkbox"/> Goggles			<input type="checkbox"/> Other rescue equipment is listed:			Non Emergency Dispatch: (505) 334-6622		
<input type="checkbox"/> Lifeline <input type="checkbox"/> Other:						San Juan Regional: (505) 325-5011		
Arms/hand: <input type="checkbox"/> Leather gloves								
<input type="checkbox"/> Leather gloves w/ long sleeves								
Other: <u>cotton gloves</u>								
Clothing: <input type="checkbox"/> Flame-resistant clothing								
Atmospheric testing			Bump Test	Monitor	Monitor	Monitor	Monitor	Monitor
Acceptable conditions Time			Alarm	Results	Results	Results	Results	Results
Test Time <u>7:20 AM</u>			<u>7:25 AM</u>	<u>7:45 AM</u>				
Oxygen	<u>20.9</u>	19.5% to 23.5%	<input checked="" type="checkbox"/> N	<u>20.9</u>				
Flammability	<u>0</u>	<10% LEL	<input checked="" type="checkbox"/> N	<u>0</u>				
H ₂ S	<u>0</u>	<10 PPM	<input checked="" type="checkbox"/> N	<u>0</u>				
CO ₂	<u>0</u>	<35 PPM	<input checked="" type="checkbox"/> N	<u>0</u>				
Vessel Temperature								
<100°F (43°C)								
Other (list):								
Tester Signature <u>[Signature]</u>			Initials <u>EP</u>	Initials <u>EP</u>	Initials	Initials	Initials	Initials
Direct reading monitor <u>9</u>			Model and unit number: <u>SN 105-008909</u>			Calibration date: <u>3-8-10</u>		
This permit is approved for <u>4</u> hours on this date <u>3/5/10</u>					Signature of person(s) performing hot work or			
Signature of authorized permit writer <u>[Signature]</u>					at worksite: <u>[Signature]</u>			
Start time: <u>7:30 AM</u>					End Time: <u>11:30 AM</u>			
Only the on-site supervisor may extend the permit time (max. 12 hrs)					X			
Time was extended to: _____ hr Rep initials: _____ Time: _____					X			
Permit start time shall be the same as the initial test time.					X			
<u>[Signature]</u>					X			
Signature of fire watch (to remain 30 minutes after hot work is completed)					Signature of supervisor: <u>[Signature]</u>			
X					X			

A-Plus Well Service
COW Request

Landfarm:
(Circle one)

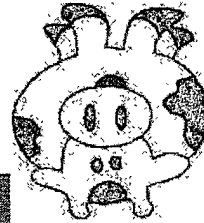
IEI

ET

TNT

Key

BD



Today's Date:

3-9-10

Date and time of delivery:

Company Name:

NOBLE Energy

API#

30-045-30052

Contact Person:

Cody Munkies

Phone Number:

320-9879

Well Name:

Eldorado #1

Section: 13

Footage: 2342 FSL 1726 FWL

Township: 31

(N) S

Range: 13 E (W)

County/State:

SAN JUAN CO. NEW MEXICO

Description of Waste:

Cement Wash up and sediments from wellbore fluids

Transporter:

A-Plus

Other: _____

Pit #:

575

Estimated Amount:

2-3 yds

Not Order/Lease #:

Exemption:

(circle one)

Exempt

Non-Exempt

Other: