

RECEIVED

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| <p style="text-align: center;">Sundry Notices and Reports on Wells</p> | <p>Bureau of Land Management Farmington Field Office</p> |
| <p>1. Type of Well GAS</p> | <p>5. Lease Number NM - 012708</p> |
| <p>2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP</p> | <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> |
| <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> | <p>8. Well Name & Number Lively 25M</p> |
| <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit B (NWNW), 1262' FNL & 1825' FEL, Section 29, T30N, R8W, NMPM Bottomhole: Unit F (SENW), 2035' FNL & 1369' FWL, Section 29, T30N, R8W, NMPM</p> | <p>9. API Well No. 30-045-349008</p> <p>10. Field and Pool Blanco MV</p> |
| | <p>11. County and State San Juan Co., NM</p> |

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

| Type of Submission | Type of Action | Other |
|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent - After the fact | <input type="checkbox"/> Abandonment | <input checked="" type="checkbox"/> Other - NOI - Squeeze, Leave As is and Complete well After the fact NOI |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | RCVD MAR 15 '10 OIL CONS. DIV. DIST. 3 |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging | |
| | <input type="checkbox"/> Casing Repair | |
| | <input type="checkbox"/> Altering Casing | |
| | <input type="checkbox"/> New Construction | |
| | <input type="checkbox"/> Non-Routine Fracturing | |
| | <input type="checkbox"/> Water Shut off | |
| | <input type="checkbox"/> Conversion to Injection | |

13. Describe Proposed or Completed Operations

11/18/09 Call and received approval to squeeze 4-1/2" below DV tool from Charlie Perrin (OCD) and Jim Lovato (BLM).
 12/4/09 MIRU WL & ran GR/CCL/CBL from 5158' - 4400'. TOC inconclusive. 12/10/09 PT casing to 5000#/30 min. Good test.
 12/14/09 RU WL & perf'd squeeze holes @ 5460' & 5210'. POOH. RIH w/CR & set @ 5415'. Tried and couldn't establish injection rate. Asked for permission to squeeze lower interval on 12/14/2009. Permission to squeeze - Called Charlie Perrin after squeeze. (per Charlie Perrin OCD) ✓
 12/15/09 RU BJ to cement. Pumped 5 bbls spacer ahead of 25 sx (34 cf - 6 bbls) Class B cement & displaced w/21 bbls FW. Sting out of retainer. RD cementers. POOH. RU WL 12/16 RIH & tagged cement retainer @ 5415'. M/O retainer & 25' of cement below retainer. Ran GR/CCL/CBL from 5758' (PBSD) - 5000'. TOC above 5400'. W/O OCD to give approval to continue. 12/17/09 Permission given by Charlie Perrin OCD to leave as is and continue with the well completion. ✓
 01/12/2010 Squeeze holes open in frac zone. PT 5000#/30 min - Good Test. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 3/1/2010

(This space for Federal or State Office use)

APPROVED BY Troy L. Salvors Title Petroleum Engineer Date 3/1/2010

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD