

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**MAR 03 2010**

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office1. Type of Well
GAS5. Lease Number
NM - 012708
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Lively 25M

9. API Well No.

30-045-349008

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit B (NWNW), 1262' FNL & 1825' FEL, Section 29, T30N, R8W, NMPM
Bottomhole: Unit F (SENW), 2035' FNL & 1369' FWL, Section 29, T30N, R8W, NMPMBlanco MV
11. County and State
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

Type of Action

☒ Notice of Intent - After the
fact

Abandonment

Change of Plans

☒ Other - NOI - Squeeze, Leave
As is and
Complete well
After the fact NOI☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to InjectionRCVD MAR 15 '10
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

11/18/09 Call and received approval to squeeze 4-1/2" below DV tool from Charlie Perrin (OCD) and Jim Lovato (BLM).
 12/4/09 MIRU WL & ran GR/CCL/CBL from 5158' - 4400'. TOC inconclusive. 12/10/09 PT casing to 5000#/30 min. Good test.
 12/14/09 RU WL & perf'd squeeze holes @ 5460' & 5210'. POOH. RIH w/CR & set @ 5415'. Tried and couldn't establish injection rate. Asked for permission to squeeze lower interval on 12/14/2009. Permission to squeeze - Called Charlie Perrin after squeeze. (per Charlie Perrin OCD) ✓
 12/15/09 RU BJ to cement. Pumped 5 bbls spacer ahead of 25 sx (34 cf - 6 bbls) Class B cement & displaced w/21 bbls FW. Sting out of retainer. RD cementers. POOH. RU WL 12/16 RIH & tagged cement retainer @ 5415'. M/O retainer & 25' of cement below retainer. Ran GR/CCL/CBL from 5758' (PBTD) - 5000'. TOC above 5400'. W/O OCD to give approval to continue. 12/17/09 Permission given by Charlie Perrin OCD to leave as is and continue with the well completion. ✓
 01/12/2010 Squeeze holes open in frac zone. PT 5000#/30 min - Good Test. ✓

14. I hereby certify that the foregoing is true and correct.Signed Jamie Goodwin Jamie Goodwin Title Regulatory Technician Date 3/1/2010

(This space for Federal or State Office use)

APPROVED BY Troy L. Salvors Title Petroleum Engineer Date 3/1/2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD