Submit To Appropriate District Office Two Copies District I				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008						
1625 N French Dt., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210											1. WELL API NO. 30-045-34525						
District III 1000 Rio Brazos R	d, Aztec, N	IM 87410		Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
District IV 1220 S St. Francis			05	Santa Fe, NM 87505							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No						
				<u> </u>							V-2364						
4 Reason for file		LETIO	V OK F	R RECOMPLETION REPORT AND LOG							5. Lease Nam					The Control of the Co	
☑ COMPLET	ION DED	OPT (Edi	in hoves t	tl throw	ıb #21 f	or State and Eee	a walle on	••)			Road Runner						
		•		es #1 through #31 for State and Fee wells only)							6 Well Number. RCVD MAR 18 '10						
#33; attach this a	nd the pla			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13 K NMAC)							OIL CONS. DIV.						
7 Type of Comp	WELL [WORK	OVER	DEEPE	NING	□PLUGBACK	⟨ □ DIF	FERE	NT RESEI	RVOIR	OTHER_			DI:	3T. 3		
8 Name of Opera Dugan Production											9. OGRID						
10 Address of O										006515 11. Pool name or Wildcat							
P O Boy 420 F	ermington	NM 874	99-0420 (4	20 (505-325-1821)							Basın Fruitland Coal						
12.Location	Unit Ltr	Secti		Township		Range	Lot		Feet from the						Line County		
Surface:	0	36		24N		11W			1200		South		50 East			San Juan	
Bil:	0	36		24N		11W		1200			South 1)	East		San Juan	
13. Date Spudded 8/4/09		ate T.D. Re 8/12/0				Released 8/13/09		1		1	11/25/09				6534' (
18 Total Measur		19. Plug Back Measured Depth 1103'				20 Was Directiona			Survey Made? 21. Type Electric and Oth GR-CNL-CCL			her Logs Run					
22. Producing Int 910'-936' (Fru			pletion - T									445					
23	7F 1	WEIG	NIT I D /E				ORD (ngs set in well) CEMENTING RECORD AMOUNT PULLED						
8-5/8" J-5		WEIC	34# 24#	1.		DEPTH SET 135'		HOLE SIZE 12-1/4"			90 sx Type II		CaCl2 & 1/4# celloflake/sx				
5-1/2" K-			15.5#					7"			80 sx Premium Lite FM			3% CaCl2, ¼# celloflake, 8%			
											Bentonite, .4% Sodium			Metasilicate Tail w/50 sx			
											Type III ceme	1#/sx	CaCl2 & ¼# celloflake/sx				
24.	J				LINE	R RECORD	L			25	Т	LIRIN	NG REC	ORD			
SIZE TO		P BO		OTTOM		SACKS CEMENT		SCREEN		SIZ	SIZE		PTH SE		PACKER SET		
										2-3	2-3/8"		1023'				
26 Perforation	record (u	sterval ciz	e and num	her)	لـــــــــــــــــــــــــــــــــــــ		-	100	ID CHO	T ED	CTUDE CE	MEN	T COL	IDDZD I	TC		
910'-936' w/4 spf	c, and nun	number)				DEPTH INTERVAL			RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED								
							9	910'-936'			500 gals 15% HCL; 99,000# 20/40 sand;						
											69,800 gals gel						
							PROD	TIC	TION		<u> </u>						
Date First Produc	tion J/A		Producti	on Meth	od (Flo	wing, gas lift, pi Pumpin	umping - S			np)	Well Status Shut in	(Proa	l. or Shu	t-ın)			
		T	1 61	1 0				1 5.	1			1 7 7	5 .	 -	<u> </u>	A.I. Date	
Date of Test	e of Test Hours Tested		Cno	Choke Size		Prod'n For Test Period		Oıl - Bbl		Gas	Gas - MCF		Water - Bbl		Gas - C	nl Ratio	
11/30/09 · Flow Tubing	Coom	24 hrs g Pressure	Colo	2" Calculated 24-		Oıl - Bbl		Gas - MCF		Щ,	15 Water - Bbl		86 Oil Gravity - A		OL (Cor		
Press.	Casin	g riessuie		r Rate	" -	Oil - Bui		l	- WICF	1			Oil Gi			,	
29 Disposition o	1 20 Disposition of Gas (Sold, used for fu		fuel vent	ed etc)	<u> </u>	00		15			86		est Witr	nessed By			
Vented – to be so 31 List Attachmo	ents					M											
32 If a temporary	· · ·			-				/ pit.						•			
33 If an on-site b	urial was	used at the	well, repo	ort the e	cact loca	ation of the on-s	ite burial										
I hereby certi	h, that t	ha inform	nation al	201012	n hoth	Latitude	form in	truo	and com	nlata	Longitude	fm	knowl	odao an		D 1927 1983	
Signature Q	a la c		(a.i.o/i sr	ه ۱۵۷۸۱ ۵	P	rinted	•		Title V	-		•		ch 17, 2	-		
E-mail Addre	ss johna	alexand	er@dugz	inprod	action	.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northwes	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo 42'	T. Penn A"					
T. Salt_	T. Strawn	T. Kirtland <u>140'</u>	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland 590'	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs 938'	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto_						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian						
			OIL OR GAS					

From	То	Infektions In Feet	Lithology		From	То	Inickness In Feet	Lithology
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