

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-045-34525			
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No V-2364			
7 Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5. Lease Name or Unit Agreement Name Road Runner 6 Well Number. RCVD MAR 18 '10 OIL CONS. DIV. 91			
8 Name of Operator Dugan Production Corp 10 Address of Operator P. O. Box 420, Farmington, NM 87499-0420 (505-325-1821)						9. OGRID 006515 11. Pool name or Wildcat Basin Fruitland Coal				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	36	24N	11W		1200	South	1850	East	San Juan
BII:	O	36	24N	11W		1200	South	1850	East	San Juan
13. Date Spudded 8/4/09	14. Date T.D. Reached 8/12/09	15. Date Rig Released 8/13/09		16. Date Completed (Ready to Produce) 11/25/09		17 Elevations (DF and RKB, RT GR, etc.) 6534' GL				
18 Total Measured Depth of Well 1160'		19. Plug Back Measured Depth 1103'		20 Was Directional Survey Made? No		21. Type Electric and Other Logs Run GR-CNL-CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 910'-936' (Fruitland Coal)										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8" J-55		24#		135'		12-1/4"		90 sx Type III w/2%		CaCl2 & 1/4# celloflake/sx
5-1/2" K-55		15.5#		1147'		7"		80 sx Premium Lite FM		3% CaCl2, 1/4# celloflake, 8%
								Bentonite, .4% Sodium		Metasilicate Tail w/50 sx
								Type III cement w/1#/sx		CaCl2 & 1/4# celloflake/sx
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25 TUBING RECORD				
						SIZE		DEPTH SET		PACKER SET
						2-3/8"		1023'		
26 Perforation record (interval, size, and number) 910'-936' w/4 spf (total 104 holes)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 910'-936' 500 gals 15% HCL; 99,000# 20/40 sand; 69,800 gals gel				
28 PRODUCTION										
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Shut in				
Date of Test 11/30/09	Hours Tested 24 hrs	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 15	Water - Bbl 86	Gas - Oil Ratio			
Flow Tubing Press. 1	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 15	Water - Bbl 86	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - to be sold							30. Test Witnessed By			
31 List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33 If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>John Alexander</i>		Printed Name		John Alexander		Title		Vice-President		Date
										March 17, 2010
E-mail Address johnalexander@duganproduction.com										

3/18/10

10. f

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology