

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAR 12 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3a. Address

2010 Afton Place Farmington, NM 87401

3b. Phone No. (include area code)

505.325.6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FSL, 1750' FEL, Sec.02, T26N, R03W

5. Lease Serial No.

Jicarilla Contract 96

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jicarilla 96 # 9

9. API Well No.

30-039-82347

10. Field and Pool, or Exploratory Area

Tapacito Pictured Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Energen Resources Plugged and Abandoned the Jicarilla 96 #9 according to the attached procedure.

2-16-10

RCVD MAR 16 '10

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Martin Cabrera

Title District Engineer

Signature

Date 3/09/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 \* fax: 505-325-1211

Energen Resources Corporation

Jicarilla 96 #9

February 23, 2010

Page 1 of 1

890' FSL & 1750' FEL, Section 2, T-26-N, R-3-W

Rio Arriba Country, NM

Lease Number: Jicarilla Contract #96

API #30-039-82347

## Plug and Abandonment Report

Notified JAT - BLM on 2/11/10

02/11/10 MOL. Dig out frozen ground and level for pads. RU rig. LO/TO separator. Check well pressure: casing and tubing, 0 PSI; bradenhead, 15 PSI. Blow down. ND wellhead. NU BOP, test. Unseat tubing hanger with approximately 8000# pull. TOH and tally 114 joints 1.25" IJ tubing, 1 - 6' pony sub, 1 - 8' pony sub, and 1 - 10' pony sub. Total tally: 3636'. SI well. SDFD.

02/12/10 Open well, no pressure. Round trip with 2.25" gauge ring to 3560'. Note: tight spot at 2133'. RIH with 2.875" wireline set CIBP and set at 3541'. Tally and TIH with 1.25" A-Plus tubing workstring and tag CIBP at 3541'. Load hole with 2-1/2 bbls of water. Load hole with 20 additional bbls of water and circulate well clean. Note: at 15 bbls pumped flow out bradenhead. SI casing and bradenhead. Attempt to pressure test casing, pump 2 bbls at 1 bpm at 500 PSI, no test.

**Plug #1** with CIBP at 3541', spot 13 sxs Class B cement (15.34 cf) inside casing above cement retainer up to 3069' to isolate the Pictured Cliffs interval and to cover the Fruitland, Kirtland and Ojo Alamo tops.

TOH and LD all tubing. SI well. SDFD.

02/15/10 Open well, no pressure. RIH and tag cement at 3090'. Perforate 3 holes at 2027'. Load hole with 10 bbls of water and establish circulation out casing and bradenhead. Establish 1-1/2 bpm at 400 PSI. RIH with 2.875" PlugWell wireline cement retainer and set at 1977'. TIH with 1.25" IJ tubing to 1977'. Sting into cement retainer and establish rate 1 bpm at 600 PSI

**Plug #2** with cement retainer at 1977', mix and pump 40 sxs Class B cement (47.2 cf), squeeze 37 sxs below CR outside casing and leave 3 sxs inside casing above cement retainer up to 1869' to cover the Nacimiento top. Note: did not circulate while pumping below CR on Plug #2.

TOH with tubing. WOC overnight. SDFD.

02/16/10 Open well, no pressure. RIH and tag cement at 1770'. Pump 10 bbls dyed water down casing. Circulate dirty water out bradenhead with 7-1/2 bbls pumped. At 15 bbls pumped dyed water came out bradenhead pumping 2 bpm at 300 PSI. Holes at 388'. Bryce Hammond, Jicarilla BLM representative, approved procedure change to omit perforations at 378'. Load hole with 1 bbl of water and establish circulation down casing and out bradenhead.

**Plug #3** mix 87 sxs Class B cement (102.66 cf) and pump down the 2.875" casing from 388' to surface, circulate good cement out the bradenhead.

Dig out wellhead. Issue Hot Work Permit. Monitor well. Remove LO/TO. Cut off rig anchors. Found cement at surface. Install P&A marker with 10 sxs Class B cement. SDFD.

02/17/10 RD rig and move equipment to pavement. Poor weather conditions.

02/18/10 Move equipment to A+ yard.

Bryce Hammond, JAT - BLM representative, was on location.