<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

<u>District IV</u> 1220 S. St. France	cıs Dr. San	ta Fe. NM 87	505		20 South St. Santa Fe, N		•				AMENIDED DEDOD	
1220 5 St. 11am	I.				-		'HO	RIZATION	тот		AMENDED REPORT P <b>ORT</b>	
<sup>1</sup> Operator n		<sup>2</sup> OGRID Number										
Dugan Production Corp. P. O. Box 420								006515				
Farmington,	99-0420			<sup>3</sup> Reason for Filing Code/ Effective NW				tive Date				
<sup>4</sup> API Numb	5 Poo		6				<sup>6</sup> Pool Code					
30 – 045 – 3		Basin Fruitl	itland Coal				71629					
						9 Jo				<sup>9</sup> Well Number 95		
II. 10 Surface I				r	E 4.6 41	Tar. 1	<del></del> .	F - 4 f 4 l -	T =		1 0 1	
J 1		Township 23N	11W		1550	North/South Line South		Feet from the 1800		East/West line County  East		
UL or lot no.	Section	le Location Township	Range	Lot Idn	Feet from the	North/South	lina	Feet from the	Fost/	West line	County	
J	J 1 2		11W		1550	South		1800	F	East		
12 Lse Code F	" Producing	g Method Code	· · Gas Coni	ection Date	<sup>15</sup> C-129 Per	mit Number		C-129 Effective	Date	" C-1	29 Expiration Date	
		Transpor	ters					<u> </u>				
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address									<sup>20</sup> O/G/W	
151618		Enterprise Field Services							G			
		614 Reilly Ave., Farmington, NM 87401						<u> </u>				
Tage 1		181921						121222324 A 253				
		MAR 2010  CONS. DIV. DIST.3  COLUMN CONS. DIV. DIST.3										
	<b>24</b>					(4)	1016	STACAS STATE	) 			
		etion Data			13	24		15		, T	76	
<sup>21</sup> Spud Date 8/24/09		•	12/30/09		<sup>23</sup> TD 1070'	<sup>24</sup> PBTD 1019'			38'-862'		<sup>26</sup> DHC, MC	
<sup>27</sup> Hole Size		<sup>28</sup> Casing & Tubing Size			ig Size	<sup>29</sup> Depth Set			30 Sacks Cement			
12-1/4"		8-5/8" 24# J-55				127'				100		
7"			5-1/2" 15.5# J-55			1060'				120		
				2-3/8"	938'		38'					
V. Well Date New		ta <sup>2</sup> Gas Delive	pry Doto	33 m	Test Date	<sup>34</sup> Test	[.enat	th 35 T	og. Pres	sure	<sup>36</sup> Csg. Pressure	
N/A		N/A	N/A		1/5/10 24 hrs		hrs	1		surc	10	
<sup>37</sup> Choke Size 2"		<sup>38</sup> Oi 0			Water 15	<sup>40</sup> Gas 10					41 Test Method	
been complied complete to the Signature:  Printed name:	with and e best of n	that the info	rmation g	iven above	e is true and	3-25-10 Approved by:	t and a	OIL CONSER	^		N	
John Alekande Title: Vice-Presiden			Approval Date: MAR 2 4 2010									
E-mail Addres								····			1-2-1-2-1-1	
johncalexande	er@duganr											
Date: March	17, 2010	I .	one: 5-325-182	1		5.9 Co	m	pliance	)			
							0					