

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 142060462
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name UTE MOUNTAIN TRIBE
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No. SWI-4258
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2270' FNL & 1700' FEL SWNE SEC.3 (G) -T31N-R14W N.M.P.M.		8. Well Name and No. MOUNTAIN UTE COM A #1
		9. API Well No. 30-045-20770
		10. Field and Pool, or Exploratory Area UTE DOME PARADOX
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., repaired the casing leak on this well per the attached summary report.

RCVD MAR 18 '10

OIL CONS. DIV.

DIST. 3

RECEIVED

JAN 15 2010

Bureau of Land Management
Durango, Colorado

ACCEPTED FOR RECORD
By: *Dur* 3/9/10
San Juan Resource Area
Bureau of Land Management

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 1/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Dr **IMOC**

Wellname: Mountain Ute Com A 01

Daily Operations Data From: 12/15/2009 7:00:00AM to 12/15/2009 5:00:00PM

Operation Summary: MIRU PU. Found tbg stk.

Daily Operations Data From: 12/16/2009 7:00:00AM to 12/16/2009 5:00:00PM

Operation Summary: Cut tbg. TOH w/tbg. TIH w/fishing t/s.

Daily Operations Data From: 12/17/2009 7:00:00AM to 12/17/2009 5:00:00PM

Operation Summary: TOH w/fish.

Daily Operations Data From: 12/18/2009 7:00:00AM to 12/18/2009 5:00:00PM

TIH w/pkr & RBP. Look for csg lk.

Daily Operations Data From: 12/21/2009 7:00:00AM to 12/21/2009 5:00:00PM

Operation Summary: Csg lk fr/4,716' -4,748'.

Daily Operations Data From: 12/22/2009 7:00:00AM to 12/22/2009 5:00:00PM

Operation Summary: Ppd 250 gals 15% HCl ac to inc inj rate. Contacted Kelly Roberts w/NMOCD & Rodney Brashear w/COBLM & advised that rem cmt procedures were commencing. TOH w/pkr. Set CICR @ 4,711' Ppd 50 sks Class G cmt mixed w/Halad 9 @ 15.8# gal. Ppd cmt @ 1,649 psig & 2 bpm. Displ cmt w/17 BLW @ 2.0 bpm & 1,571 psig. Sting out of CICR. ISIP 1,100 psig. Rev cln w/30 BLW. TOH w/tbg.

Daily Operations Data From: 12/28/2009 7:00:00AM to 12/28/2009 6:15:00PM

Operation Summary: TIH w/bit Tgd cmt. DO cmt. DO CICR. DO cmt. Ld & PT TCA to 550 psig for 30 min w/1 BLW w/psig chart. Tstd OK. TOH w/tbg & BHA.

Daily Operations Data From: 12/29/2009 7:00:00AM to 12/29/2009 6:15:00PM

Operation Summary: TIH w/t/s. Retr RBP. TOH w/RBP. TIH w/bit.

Daily Operations Data From: 12/31/2009 7:00:00AM to 12/31/2009 6:15:00PM

Operation Summary: Tgd CIBP @ 8,225'. DO CIBP & CO to PBTD @ 8,424'. TOH w/tbg & BHA.

Daily Operations Data From: 1/5/2010 7:00:00AM to 1/5/2010 5:00:00PM

Operation Summary: TIH RBP & pkr. Set RBP @ 8,333'.

Daily Operations Data From: 1/6/2010 7:00:00AM to 1/6/2010 5:00:00PM

Operation Summary: Set pkr @ 8,162'. Clean up Paradox perms fr/8,274' - 8,288' dwn 2-3/8" w/1,000 gals 15% HCl ac. Rls pkr. Rls RBP. Set RBP @ 8,220'. Set pkr @ 7,880'. Clean up Paradox perms fr/7,936' - 8,070' dwn 2-3/8" tbg w/500 gals 15% HCl ac. Rls pkr. Rls RBP. Set RBP @ 7,910'. Set pkr @ 7,522'. Clean up Paradox perms fr/7,618' - 7,833' dwn 2-3/8" tbg w/2,500 gals 15% HCl ac. Rls pkr.

Daily Operations Data From: 1/7/2010 7:00:00AM to 1/7/2010 5:00:00PM

Operation Summary: Rls RBP. TOH w/tbg & BHA. TIH NC, 2-3/8" x 1.78" F-nip, 1.78" FWE tbg plg & 1 new jt 2-3/8" J-55, 8rd, EUE tbg. Ld & PT tbg top 1,000 psig w/5 gals 2% KCl. Tstd OK. Cont TIH 253 jts 2-3/8" tbg. Att to Ld & PT tbg w/50 BLW w/no results. Tbg ruptured @ 50 psig. MIRU Phoenix SLU. RIH w/1.901" GR. Tgd @ 7,986'. No ti spots. RDMO SLU. SWI. SDFN. 324 BLWTR.

Daily Operations Data From: 1/8/2010 7:00:00AM to 1/8/2010 5:00:00PM

Operation Summary: TIH NC, 2-3/8" x 1 7/8" F-nip, 1.78" FWE tbg plg & 254 jts 2-3/8" tbg J-55, 8rd, EUE tbg. 1 7/8" F-nip @ 8,016' w/EQT @ 8,017'. RIH & retr 1 7/8" FWE tbg plg.

Daily Operations Data From: 1/11/2010 7:00:00AM to 1/11/2010 10:00:00AM

Operation Summary: RDMO PU RWTPD.

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