

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-045-24634- 24364 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Elliott Gas Com S |
| 8. Well Number 1E |
| 9. OGRID Number 778 |
| 10. Pool name or Wildcat Basin Dakota |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator BP America Production Company | |
| 3. Address of Operator P.O. Box 3092 Houston, TX 77253-3092 | |
| 4. Well Location Unit Letter <u>F</u> : <u>1830</u> feet from the North line and <u>1640</u> feet from the West line Section <u>33</u> Township <u>30N</u> Range <u>09W</u> NMPM San Juan County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>5775'</u> | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐ **RCVD MAR 18'10**
OIL CONS. DIV.
DIST. 3

OTHER: Wellhead Repair ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 19.15.7 14 NMAC For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

Reference RBDMS KGR0930727074

3/2/10 RU Aztec840. Csg 200 psi; Tbg 0 psi; BH 200 psi. Blw DN.

3/3/10 Csg 160 psi; Tbg 0 psi; BH 160 psi. Blw DN. Top of fluid @6650'. TIH; tag fill @7001'. PBTD @7044'. TIH set CW plug @3958'. Tst pmp & unit to 1000 psi; held 10 min. Good Test. Tst blind rams; low 250 psi high 1000 psi; Good Tests.

3/4/10 Csg 130 psi; Tbg 0 psi; BH 130 psi. Blw DN. TIH latch onto CW plug @3958' & TOH w/plug. Pull Tbg. Installed TIW valve & Tie-DN collar.

3/5/10 Csg 130; Tbg 0; BH 130 psi. Blw DN. TIH set 4 1/2" RBP @3015'. Pmp 55 bbls of 2% KCL-E Wtr; load & circ hole. Wtr spilling over into 4.5" by 7" annulus. TIH set Pkr @25'. Press Tst Csg & RBP to 450 psi. Held 3 min; good tst. Release Pkr. TIH set 2nd RBP @255'. Could reach through tbg head & feel a seal around the 4 1/2" Csg.

3/8/10 RU hydraulic flange wrench; No press on wellhead. Found seal inside of Tbg spool leaking; plus primary plate leaking around outside diameter. Pulled primary plate & inspected. Outside seal dry rotted. "O" ring seal in good condition. Called Kelly Roberts @OCD & advised of findings. Will call Kelly Roberts prior to performing MIT test. NMOCD will witness test if inspector is available. Chng'd out 2" gate valve on BH w/new 2" plug valve. Re-built BH piping to surface.

3/9/10 ND Temporary Wellhead; Packed space between split ring on top of 4.5" Csg slips. Installed primary plate w/new seal. Installed sealing plate, seal ring & bit guide. Made up refurbished Tbg head. Press Tst seals to 2000 psi; 10 min. Good test. Released press & rig DN hand pmp. NMOCD inspector Derrick Vigil on location to witness Csg & Wellhead Test. Cls'd blind rams & tested from blind rams DN through wellhead to RBP @255'. Tst'd to 500 psi for 30 min. Good test. Recorded test on chart. NMOCD inspector signed off on chart; took chart to OCD for scanning. Closed pipe rams & tested low side to 250 psi 5 min. & high side to 1000 psi for 10 min. Good tests. Released pressure. Removed adapter & 2-way check valve from hanger. TIH to 255'. TOH w/RBP.

3/10/10 Csg 0; Tbg 0; BH 0 psi. TIH to 3015'. TOH w/RBP. TIH; land 2 3/8"; 4.7#; J-55 Tbg @6860'. Pressure test seals to 3000 psi; held 5 min; Good Test. Released pressure.

3/11/10 Csg 100; Tbg 50; BH 0 psi. Rig Down move off location.

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Spud Date:

11/12/1980

Rig Release Date:

03/11/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 03/16/2010

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081

For State Use Only

APPROVED BY: Paul G. Rose TITLE Deputy Oil & Gas Inspector,
District #3 DATE MAR 26 2010

Conditions of Approval (if any):

CONDUCT BRADEN HEAD TEST ON OR BEFORE 3/9/2011.
NO FURTHER REMEDIAL ACTION REQUIRED AT THIS TIME.

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