UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE* (See other Instructions on

FOR APPROVED OMB NO 1004-0137

reverse side) Expires December 31, 1991 5 LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** SF-078200-B WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 6 IF INDIAN ALLOTTEE OR TRIBE NAME 1a TYPE OF WELL CUCIVED 7. UNIT AGREEMENT NAME **b** TYPE OF COMPLETION MAR 04 2010 8 FARM OR LEASE NAME, WELL'NO WELL X DEEP PLUG OVER BACK RESVR Riddle B 10M المالمة الماليني أوا إرا 9 APIWELL NO 2 NAME OF OPERATOR Faminaton Field Office **Burlington Resources Oil & Gas Company** 30-045-34969 - 00 > 3 ADDRESS AND TELEPHONE NO. 10. FIELD AND POOL, OR WILDCAT PO BOX 4289, Farmington, NM 87499 (505) 326-9700 **Basin Dakota** 11 SEC, T, R, M, OR BLOCK AND SURVEY LOCATION OF WELL (Report location clearly and in accordance with any State requirements) OR AREA H (SENE), 2228' FNL & 670' FEL At surface RCUD MAR 23'10 H (SENE), 2218' FNL & 688' FEL Sec. 27, T30N, R10W At top prod interval reported below OIL CONS. DIV. At total depth H (SENE), 2218' FNL & 688' FEL DIST. 3 14. PERMIT NO. DATE ISSUED 12 COUNTY OR PARISH **New Mexico** San Juan DATE COMPL. (Ready to prod.) 18 ELEVATIONS (DF, RKB, RT, BR, ETC.) ELEV CASINGHEAD 15 DATE SPUDDED 16 DATE T D REACHED 06/29/2009 8/4/09 GL 6101' KB 6116' 22 IF MULTIPLE COMPL. CABLE TOOLS 20. TOTAL DEPTH, MD &TVD 21 PLUG BACK T.D. MD &TVD 23 INTERVALS ROTARY TOOLS TOF DRILLED BY HOW MANY MD 7128' TVD 7127' MD 4971' TVD 4970' ves 24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* WAS DIRECTIONAL SURVEY MADE Basin Dakota 6998' - 7094' YES 26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED GR/CCL/CBL/CNL No ASING RECORD (Report all strings set in well) 28 CASING SIZE/GRADE WEIGHT, LB /FT DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 9 5/8" / H-40 12 1/4" Surface, 68sx(109cf-19bbls) 1 bbl 32.3# 227 8 3/4" TOC@875', 682sx(1364cf-242bbls) 7" / J-55 23# 4580 4 1/2" / J-55 11.6# / 10.5# 7112 6 1/4' TOC@2714', 266sx(388cf-69bbls) TUBING RECORD LINER RECORD 29 DEPTH SET (MD) SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) PACKER SET (MD) 4914' 2 3/8", 4.7#, L-80 PERFORATION RECORD (Interval, size and number ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC 6998' - 7094 Dakota w/ .34" diam. Acidize w/ 10bbls 15% HCL. Frac w/ 160,400gals 85% 2SPF @ 6998' - 7094' = 58 Holes SlickWater w/ 25,560# of 20/40 Arizona Sand. N2:3,566,300SCF Dakota Total Holes = 58 PRODUCTION RODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) DATE FIRST PRODUCTION **FLOWING** SI N/A DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL--BBL GAS--MCF TEST PERIOD OIL--BBL GAS--MCF WATER--BBI OIL GRAVITY-API (CORR) FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE 34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc. TEST WITNESSED BY -To-be-sold-

This is a standalone MV that was sidetracked. Lost DK zone (see sundry dated 3/3/10)

36 | hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE

Regulatory Technicain

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of age ncy of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAR 1 9 2010

ACCEPTED FOR HECORD

API # 30-045-34969			Riddle B 10M		-	
Ojo Alamo	1416'	1502'	White, cr-gr ss.		Ojo Alamo	1416'
Kirtland	1502'	2347'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland	1502'
Fruitland	2347'	2661'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	4.5	Fruitland	2347'
Pictured Cliffs	2661'	2853'	Bn-Gry, fine grn, tight ss.		Pic.Cliffs	2661'
Lewis	2853'	3330'	Shale w/siltstone stringers		Lewis	2853'
Huerfanito Bentonite	3330'	3634'	White, waxy chalky bentonite		Huerfanito Bent.	3330'
Chacra	3634'	4163'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra	3634'
Mesa Verde	4163'	4388'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde	4163'
Menefee	4388'	4945'	Med-dark gry, fine gr ss, carb sh & coal	3	Menefee	4388'
Point Lookout	4945'	5342'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	3	Point Lookout	4945'
Mancos	5342'	6164'	Dark gry carb sh.	1	Mancos	5342'
Gallup	6164'	6893'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg interbed sh	- Land	Gallup	6164'
Greenhorn	6893'	6947'	Highly calc gry sh w/thin lmst.		Greenhorn	6893'
Graneros	6947'	6994'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros	6947'
Dakota	6994'	'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota	6994'
Morrison		1	Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison	1