

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO 1004-0137  
Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO <b>SF-078200-B</b>	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
2 NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		7 UNIT AGREEMENT NAME <b>Report to lease</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8 FARM OR LEASE NAME, WELL NO <b>Riddle B 10M</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>H (SENE), 2228' FNL &amp; 670' FEL</b> At top prod. interval reported below <b>H (SENE), 2218' FNL &amp; 688' FEL</b> At total depth <b>H (SENE), 2218' FNL &amp; 688' FEL</b>		9 API WELL NO <b>30-045-34969-0132</b>	
10 FIELD AND POOL, OR WILDCAT <b>Blanco Mesaverde</b>		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>RCVD MAR 23 '10 Sec. 27, T30N, R10W OIL CONS. DIV. DIST. 3</b>	
14. PERMIT NO. DATE ISSUED		12 COUNTY OR PARISH <b>San Juan</b>	13 STATE <b>New Mexico</b>
15 DATE SPUDDED <b>06/29/2009</b>	16 DATE T D REACHED <b>8/4/09</b>	17 DATE COMPL. (Ready to prod) <b>02/09/2010</b>	18 ELEVATIONS (DF, RKB, RT, BR, ETC)* <b>GL 6101' KB 6116'</b>
20 TOTAL DEPTH, MD & TVD <b>MD 7128' TVD 7127'</b>	21 PLUG, BACK T D, MD & TVD <b>TOF MD 4971' TVD 4970'</b>	22 IF MULTIPLE COMPL., HOW MANY* <b>0</b>	23 INTERVALS ROTARY TOOLS CABLE TOOLS <b>yes</b>
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Blanco Mesaverde 4605' - 5002'</b>			25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL/CNL Temp survey</b>			27 WAS WELL CORED <b>No</b>
28 CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE <b>9 5/8" / H-40</b>	WEIGHT, LB / FT <b>32.3#</b>	DEPTH SET (MD) <b>227'</b>	HOLE SIZE <b>12 1/4"</b>
<b>7" / J-55</b>	<b>23#</b>	<b>4580'</b>	<b>8 3/4"</b>
<b>4 1/2" / J-55</b>	<b>11.6# / 10.5#</b>	<b>7112'</b>	<b>6 1/4"</b>
29 LINER RECORD		30 TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	PACKER SET (MD)
			<b>2 3/8", 4.7#, L-80</b>
31 PERFORATION RECORD (Interval, size and number) <b>Lower Menefee/Point Lookout w/ .34" diam. 1SPF @ 4605' - 5002' = 26 Holes</b> <b>Mesaverde Total Holes = 26</b>		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>4605' - 5002'</b> <b>Acidize w/ 10bbbls 15% HCL. Frac w/ 114,660gals 60% SlickWater w/ 100,000# of 20/40 Arizona Sand. N2:1,119,400SCF</b>	
33 PRODUCTION			
DATE FIRST PRODUCTION <b>N/A</b>	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>FLOWING</b>		WELL STATUS (Producing or shut-in) <b>SI</b>
DATE OF TEST <b>02/09/2010</b>	HOURS TESTED <b>1 hr.</b>	CHOKE SIZE <b>1/2"</b>	PROD'N FOR TEST PERIOD <b>0</b>
FLOW TUBING PRESS. <b>SI - 480psi</b>	CASING PRESSURE <b>SI - 480psi</b>	CALCULATED 24-HOUR RATE <b>0</b>	OIL-BBL <b>0</b>
GAS-MCF <b>51 mcf/h</b>		WATER-BBL <b>0 bwph</b>	
OIL GRAVITY-API (CORR)		OIL GRAVITY-API (CORR)	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc) <b>To be sold</b>			TEST WITNESSED BY
35 LIST OF ATTACHMENTS <b>This is a standalone MV that was sidetracked. Lost DK zone (see sundry dated 3/3/10)</b>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

*Cynthia Talaya*

TITLE

Regulatory Technician

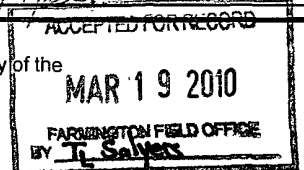
DATE

*3/4/2010*

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



2010.2.27

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API # 30-045-34969		Riddle B 10M			
Ojo Alamo	1416'	1502'	White, cr-gr ss.	Ojo Alamo	1416'
Kirtland	1502'	2347'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1502'
Fruitland	2347'	2661'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2347'
Pictured Cliffs	2661'	2853'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2661'
Lewis	2853'	3330'	Shale w/siltstone stringers	Lewis	2853'
Huerfanito Bentonite	3330'	3634'	White, waxy chalky bentonite	Huerfanito Bent.	3330'
Chacra	3634'	4163'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3634'
Mesa Verde	4163'	4388'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4163'
Menefee	4388'	4945'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4388'
Point Lookout	4945'	5342'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4945'
Mancos	5342'	6164'	Dark gry carb sh.	Mancos	5342'
Gallup	6164'	6893'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6164'
Greenhorn	6893'	6947'	Highly calc gry sh w/thin lmst.	Greenhorn	6893'
Graneros	6947'	6994'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6947'
Dakota	6994'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	6994'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

P.C.