

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 16 2010

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Surface: Unit H (SENE), 2565' FNL & 153' FEL, Section 26, T30N, R7W, NMPM
Bottomhole: Unit G (SWNE), ~~2430' FNL & 1390' FEL~~ 1925' FSL 1500' FEL, Section 26, T30N, R7W, NMPM

5. Lease Number
SF-079383

6. If Indian, All. or Tribe Name

7. Unit Agreement Name
San Juan 30-6 Unit

8. Well Name & Number
San Juan 30-6 Unit 96N

9. API Well No.
30-039-30836

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD MAR 23 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

03/05/2010 MIRU AWS 730. NU BOPE. PT csg to 600#/30min @ 5:30hrs on 3/6/10. Test - OK. ✓

03/06/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 4785' - Inter TD reached 3/9/10. Circ. hole & RIH w/ 110jts, 7", 23#, J-55 LT&C set @ 4765' w/ ST@2904'. 3/11/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 187sx (398cf-71bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 110sx (152cf-27bbbs) Type III cmt w/ 1% CACLs, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 80bbbs FW & 105bbbs MW. Bump plug. Plug down. Open ST & Circ. 8bbbs cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbbs FW, 10bbbs GW, 2bbbs FW. Pumped scavenger 19sx (57cf-10bbbs) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, .4% SMS, 8% bentonite. Lead w/ 380sx (809cf-144bbbs) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 114 bbls FW. Bump plug & closed ST. Circ. 25bbbs cmt to surface. Plug down @ 07:09hrs on 3/12/10. RD cmt. WOC.

03/12/2010 RIH w/ 6 1/4" bit. Drill out ST@2904'. PT 7" csg to 1500#/30min @ 1:30hrs on 3/12/10. Test - OK. ✓ Drilled ahead w/ 6 1/4" bit 8007' (TD) TD reached 3/14/10. Circ. hole & RIH w/ 195jts, 4 1/2", 11.6#, L-80 LT&C set @ 8006'. 3/15/10 RU to cmt. Pre-flush w/ 10bbbs CW, 2bbbs FW. Pumped scavenger 9sx (28cf-5bbbs) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 240sx (475cf-84bbbs) Premium lite cmt w/ .3% CD-32, .25pps celloflakes, 1% FL-52, 6.25pps LCM-1. Drop plug & displaced w/ 124bbbs FW. Bump plug. Plug down @ 16:19hrs on 3/15/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 23:00hrs on 3/15/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafuya Crystal TafuyaTitle Regulatory TechnicianDate 3/16/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

3/29 to NMOCD

