

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **2/24/2010**

API No. **30-039-30771**  
DHC No. **DHC3188AZ**  
Lease No. **SF079050D**

Well Name  
**San Juan 28-6 Unit**

Well No.  
**154N**

Unit Letter	Section	Township	Range	Footage	County, State
Surf- E	27	T028N	R006W	1670' FNL & 1115' FWL	Rio Arriba,
BH- F	27	T028N	R006W	2329' FNL & 1934' FWL	New Mexico

Completion Date	Test Method
<b>01/25/2010</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>2836 MCFD</b>	<b>73%</b>	<b>1 BOPD</b>	<b>100%</b>
<b>DAKOTA</b>	<b>1057 MCFD</b>	<b>27%</b>	<b>0 BOPD</b>	<b>0%</b>
	3893		1	

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations.

RCVD MAR 8 '10  
OIL CONS. DIV.  
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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