

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Date: 2/23/2010

API No. 30-039-30772

DHC No. DHC3187AZ

Lease No. SF079193

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 28-6

Well No.

119N

Unit Letter

Surf- H

BH- A

Section

22

22

Township

T028N

T028N

Range

R006W

R006W

Footage

1427' FNL & 1102' FEL

190' FNL & 350' FEL

County, State

Rio Arriba,

New Mexico

Completion Date

2/22/2010

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

RCVD MAR 8 '10  
OIL CONS. DIV.

DIST. 3

FORMATION

MESAVERDE

DAKOTA

GAS

1450 MCFD

653 MCFD

2103

PERCENT

69%

31%

CONDENSATE

PERCENT

69%

31%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

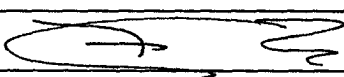
APPROVED BY

DATE

TITLE

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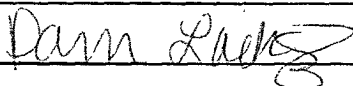
2/24/10

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2/23/10

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