



PRODUCTION ALLOCATION FORM

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Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-039-30800
DHC No. DHC3220AZ
Lease No. FEE

Well Name
San Juan 30-5 Unit

Well No.
81P

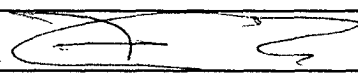
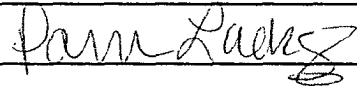
Unit Letter	Section	Township	Range	Footage	County, State
Surf- F	27	T030N	R005W	1505' FNL & 1550' FWL	Rio Arriba,
BH- D	27	T030N	R005W	712' FNL & 714' FWL	New Mexico

Completion Date: 02/02/2010
Test Method: HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	2530 MCFD	70%		70%
DAKOTA	1088 MCFD	30%		30%
	3618			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAR 8 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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