

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

MAR 22 2010

Sundry Notices and Reports on Wells

Bureau of Land Management

5. **Lease Number**

SF - 077764

6. **If Indian, All. or
Tribe Name**7. **Unit Agreement Name**1. **Type of Well**
GAS2. **Name of Operator****BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
Schumacher 9A9. **API Well No.**

30-045-26600

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit J (NWSE), 1720' FS L & 1755' FEL, Section 17, T30N, R10W, NMPM

10. **Field and Pool**

Blanco MV

11. **County and State**
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission**☒

Notice of Intent

Type of Action☐

Abandonment

☐

Change of Plans

☒

Other - P/B producing zones

☐

Subsequent Report

☐

Recompletion

☐

New Construction

☐

Final Abandonment

☐

Plugging

☐

Non-Routine Fracturing

☐

Casing Repair

☐

Water Shut off

☐

Altering Casing

☐

Conversion to Injection

RCVD MAR 23 '10
OIL CONS. DIV.
DIST. 3**13. Describe Proposed or Completed Operations**

Burlington Resources would like permission to pull tbg & pump, squeeze Cliffhouse & Menefee perms & possible Lewis perms replace bad tbg & C/O to PBTD. Attached is the procedure & schematic.

14. I hereby certify that the foregoing is true and correct.

Signed

Jamie Goodwin

Jamie Goodwin Title

Regulatory Technician

Date

3/18/2010

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Date **MAR 23 2010**

NMOCD

8/30

ConocoPhillips
SCHUMACHER 9A
Expense - Water Shut Off

Lat 36° 48' 34.812" N

Long 107° 54' 14.616" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. Pressure test tubing to 1000 psi before unseating the pump, release pressure.

5. TOOH with Rods (details below)

Number	Description
1	1-1/4" x 22' Polished Rod
3	3/4" Pony rods (2', 6' and 8')
182	3/4" Sucker rods
40	3/4" Guided rods
3	1-1/4" Sinker bars
2	3/4" x 4' Guided rod
1	Shear coupling
1	2" x 1-1/4" x 9' x 13' RHAC Pump
1	1" x 1' Gas Anchor/ Dip tube

6. ND wellhead and NU BOPE. PU and remove tubing hanger and tag for fill, adding additional joints as needed (tubing currently landed @ 5704, PBSD @ 5754) . Record fill depth in Wellview.

7. TOOH with tubing (details below)

Number	Description
1	2-3/8" Tubing joint
4	2-3/8" Pup joint (24.54')
178	2-3/8" Tubing joints
1	2-3/8" Seat nipple (ID 1.78")
1	2-3/8" Price Type Cover Jnt (31.35')
1	1-1/2" x 2-3/8" Mule Shoe

Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints.

8. If fill is tagged, PU bailer and CO to PBSD (5754). If fill is too hard or too much to bail, utilize the air package. TOOH. LD tubing bailer (if applicable). Please call Production Engineer to inform how much fill was tagged and therefore confirm/adjust landing depth.

9. PU Composite BP, set at approx. 5300' -

10. PU Composite Cement retainer, set at 4530'. Establish injection rate into perfs and call Engineer with results.

11. RU Cementers pump cement job as planned.

12. PU Composite Cement Retainer, set at approx. 3800', establish rate into Chacra perfs, and call Engineer with results. RU cementers pump job as planned. WOC. PU bit and DO cement retainer and cement. Unload well test water rate, and report to Engineer. If well is not making any water DO CBP, and CO to PBTD, and TOOH.

13. TIH with tubing:

Recommended

Tubing Drift ID:	1.901"
Land Tubing At:	5704'
Land F-Nipple At:	5671'

Number	Description
1	1-1/2" Mule shoe
1	2-3/8" x 1-1/2" Crossover
1	2-3/8" Price Type cover joint w/ 1/2" bleeder below upper upset
1	2-3/8" F nipple (1.78" ID)
178	2-3/8" Tubing joint
As necessary	2-3/8" Pup joints
1	2-3/8" Tubing joint

14. ND BOP, NU B-1 Adapter, rod radigan, and flow tee (place rod radigan, below flow tee). RIH with rods (detail below).

Number	Description	Pump Component Description
1	1" x 12" Strainer	Insert pump with 5' spray metal grooved plunger; .004" total clearance. Double standing valve, double traveling valve and sand check. CA pattern ball and seats with .06" cages.
1	2" x 1-1/4" x 9' x 13' RHAC-Z pump	
1	1" x 1' Lift sub	
1	3/4" x 8' Guided rod	
1	22K Norris shear tool	
3	1-1/4" Sinker bar	Rod subs to be rotated once at a time each time the well is pulled to spread coupling wear in the tubing.
2	3/4" x 8' Pony rods	
40	3/4" Guided rods	
182	3/4" Plain rods	
As necessary	3/4" Pony rods	
1	1-1/4" x 22' Polished Rod	

15. Space out and seat pump. Load tubing with water to pressure test tubing and pump to 1500 psi. Test for good pump action.

16. Notify lease operator that well is ready to be returned to production. RD, MOL

Current Schematic

ConocoPhillips

Well Name: SCHUMACHER #9A

API/UVI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004526600		BLANCO RV (PRO)		NEW MEXICO		
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Grnd Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,452.00	6,464.00	12.00	6,464.00	6,464.00		

Well Config: Original Hole 6/19/2009 3:50:26 PM

