

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 2/23/2010

API No. 30-045-35005
DHC No. DHC3221AZ
Lease No. SF-078316-E

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Walker

Well No.

1M

Unit Letter

Surf- P/zo
BH- P

Section

31
31

Township

T031N
T031N

Range

R009W
R009W

Footage

49' FSL & 349' FEL
756' FSL & 734' FEL

County, State

San Juan County,
New Mexico

Completion Date

12/9/2009

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1023 MCFD

PERCENT

59%

CONDENSATE

PERCENT

0%

DAKOTA

705 MCFD

41%

0%

1728

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

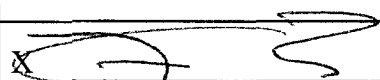
RCVD MAR 8 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

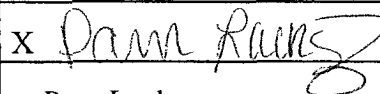


2/23/10

Engineer

505-599-4076

Bill Akwari

X 

2/23/10

Engineering Tech.

505-326-9555

Pam Lackey