

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-039-29493
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 3102, MS 25-4, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: ROSA UNIT
4. Well Location (Surface) Unit letter <u>C</u> : <u>1225</u> feet from the <u>NORTH</u> line & <u>1975</u> feet from the <u>WEST</u> line Sec 29-31N-R5W RIO ARRIBA, NM		8. Well No. #229A
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6370' GR		9. Pool name or Wildcat BASIN FRUITLAND COAL

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	RCVD MAR 29 '10
OTHER:		X OTHER: <u>PUMPING UNIT</u>	OIL CONS. DIV.
			DIST. 3

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). Data below to satisfy NM OCD Rule 303.C.3 (b) (i)-(vii)

03-22-2010

Recap: Pumper bd meter run & LOTO, NDT, NU BOP's & function test, check for fill, tag @ 3335', tally 2 7/8" tubing on TOH, TIH w/ mud anchor, load tubing w/ prod water, press test tubing 500# 15 min, no leak off, fish standing vlv w/ sandline, pull 7 jts, run last 7 jts & band 1/4" chem inj line to tubing, land 2 7/8" 6.5# J-55 eue tubing as follows w/ kb corr: 1 jt, 4' pup, 10' pup, 99 jts, 2.28 F-Npl @ 3294', 1/2 muleshoe mud anchor @ 3321', FC perfs 3086'-3240', 300 holes, RD floor, ND BOP's, NU B-1 adapter, SIW, SDFN

03-23-2010

Recap: Bd to tk, run rods as follows, 1" x 1' strainer npl, 2.5 x 1.25 RHAC-2 stg HVR pump, 4 - 1.25 kbars, 127 - 3/4 rods, 4' x 3/4 pony, 22' polish rod w/ 10' liner, load 2 7/8" tbg w/ prod water, stroke pump & press to 500#, no lk, RD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rachel Lipperd TITLE: Engineering Technician II DATE: March 26, 2010

Type or print name Rachel Lipperd

Telephone No: (918) 573-3046

(This space for State use) APPROVED

BY Rachel E. Reed

TITLE Deputy Oil & Gas Inspector,

MAR 31 2010
DATE

Conditions of approval, if any:

District #3

ROSA UNIT #229A BASIN FRUITLAND COAL

Pumping Unit
Dansco 114-143-64

Spud 06/03/05

Completed 11/11/05

1st Delivery 11/21/05

Location:

1225' FNL and 1975' FWL
NE/4 NW/4 Sec 29(C), T31N, R5W
Rio Arriba, New Mexico

Elevation: 6370' GR

API # 30-039-29493

Top	Depth
Ojo Alamo	2515'
Kirtland	2625'
Fruitland	2995'
Pictured Cliffs	3240'

4 SPF, 300 holes total,
0.48" dia.

3086' - 91'
3098' - 3103'
3116' - 21'
3154' - 69'
3182' - 92'
3205' - 40'

Open hole from 6-1/4" to 9-1/2"
from 3085' to 3336'

7 jts 9-5/8", 36#, K-55, ST&C @ 315'

68 jts 7", 20#, K-55 LT&C @ 3075'

Liner top @ 3010'

99 jts of 2 7/8", 6.5#, J-55, EUE tbgs @ 3321' as follows: 2.28" F-Nipple @ 3294', 1/2 muleshoe mud anchor @ 3321', 4', 10' pup jts, 1 full jt (1/4" stainless steel chem cap string strapped to outside of tbgs).

Rod String: 4 - 1 1/4" kbars, 127 - 3/4" plain rods, 4' 3/4" pony rods, 22' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/4" RHAC-2 stg HVR Pump with 1" x 1' strainer nipple.

7 jts 5-1/2", 17#, N-80 @ 3010' - 3336'

TD @ 3336'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	160 sx	226 cu. ft.	Surface
8-3/4"	7", 20#	450 sx	912 cu. ft.	580'
6-1/4"	5-1/2", 17#	Did Not Cmt		