Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resou	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-039-30312
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISI	ON 50-039-30312 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505	SF-078999
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name San Juan 31-6 Unit
PROPOSALS )   1. Type of Well: Oil Well	8. Well Number 33P
2. Name of Operator	9. OGRID Number
ConocoPhillips Company	217817
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Blanco Mesaverde / Basin Dakota
4. Well Location	
Unit Letter H : 2005 feet from the North line and	
Section 34 Township 31N Range 6V	
11. Elevation (Show whether DR, RKB, RT 6515' GR	; GR, etc.)
12. Check Appropriate Box to Indicate Nature of	Notice, Report or Other Data
	· •
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	IAL WORK ALTERING CASING I
<u> </u>	ENCE DRILLING OPNS.□ P AND A □  B/CEMENT JOB □
DOWNHOLE COMMINGLE	5/CEMENT JOB
DOWNTOLL COMMUNICALE IN	
OTHER: OTHER	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completor recompletion.</li> </ol>	
It is intended to drill and complete the subject well in the Blanco Mesaverde (poo production will be commingled according to Oil Conservation Division Order Nu provided after the well is completed. Commingling will not reduce the value of the been notified in writing of this application.	mber 11363. Allocation and methodology will be
Proposed perforations are: MV - 3665' - 6774'; DK - 7848' - 8098' These per	forations are in TVD.
As referenced in Order # R- 11188 interest owners were not re-notified.	& RECEIVE
COPC will use some form of the subtraction method to establish an allocation for commingled wells.	
201 2 300 come for an of the customerous in enfort to establish an anotation	All , 221 OIA & DIL CONS. UN.
	PAL 336 ON POR
Spud Date: Rig Released Date	SI S
DHC 33	GAA7
I hereby certify that the information above is true and complete to the best of my	knowledge and belief.
	atory Technician DATE 3/23/10
	va@conocophillips.com PHONE: 505-326-9837
Donuty (	Dil & Gas Inspector,
	District #3 MAD 2 1 2011
APPROVED BY:TITLE	District #3 DATE MAR 3 1 2010
Conditions of Approval (if any):	
v V	