Office Engraph Minorals and Natural Pagaurage	Form C-103
District I Energy, Minerals and Natural Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-045-35074  5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410  District IV  Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	o. State off & Gus Lease Ivo.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Atlantic Com B
PROPOSALS) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other	8. Well Number 8M
2. Name of Operator	9. OGRID Number
Burlington Resources Oil Gas Company LP	14538
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Blanco Mesasverde / Basin Dakota
4. Well Location	C (C d NY ( P
Unit Letter L : 1290 feet from the South line and 820	
Section 23 Township 31N Range 10W  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM San Juan County
6376' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	<del></del>
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN	T JOB
DOWNHOLE COMMINGLE	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: At or recompletion.	tach wellbore diagram of proposed completion
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