

# RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 02 2010

FORM APPROVED  
Budget Bureau No. 1004-0135

Bureau of Land Management  
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1385' FSL, 2020' FEL, NW/4 SE/4, SEC 20, T31N, R05W	8. Well Name and No. ROSA UNIT #232A
	9. API Well No. 30-039-29507
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other <u>PU</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

03-23-2010

Pumper on loc, bd meter run, MIRI, SITP=120#, SICP=200#, bd to tk, NDT, NU BOP's & function test, install 2 7/8" pup jt & TIW vlv in tubing hanger, SIW, SDFN.

RCVD APR 6 '10  
OIL CONS. DIV.

03-24-2010

Bd to tk, pull tubing hanger, tag fill, tally 2 7/8 tbg on TOH, 101 jts, 22.5 F-Nipple, 1 joint, 1/2 muleshoe, tagged @ 3388', MU mud anchor & TIH, band 1/4" chem inj line to last 200' of tubing, land 2 7/8 6.5# J-55 EUE tubing as follows top down w/ kb corr: 1 jt, 12', 6' & 4' pups, 100jts, 2.28 F-Npl @ 3345', 1/2 muleshoe mud anchor @ 3372', FC perfs 3140'-3298', ND BOP's, NU B-1 adapter, SIW, SDFN.

DIST. 3

03-25-2010

Bd to tk, NU ratigun & pumping-T, PU & run pump & rods as follows: 1' x 1" strainer nip, 2.5" x 1.25" x 7' x 11' RHAC-2 stg HVR pump, 4 - 1.25" sinker bars, 129 - 3/4" plain rods, 8' pony, 1.25" x 16' PR, ld tubing w/ prod water, stroke pump & press tubing to 500# 15 min, no lk, bleed off press, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date March 31, 2010

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

APR 05 2010

Conditions of approval, if any:

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**ROSA UNIT #232A  
BASIN FRUITLAND COAL**

Pumping Unit  
Dansco 114-143-64

Spud : 08/05/05  
Completed: 11/03/05  
1st Delivery: 11/21/05

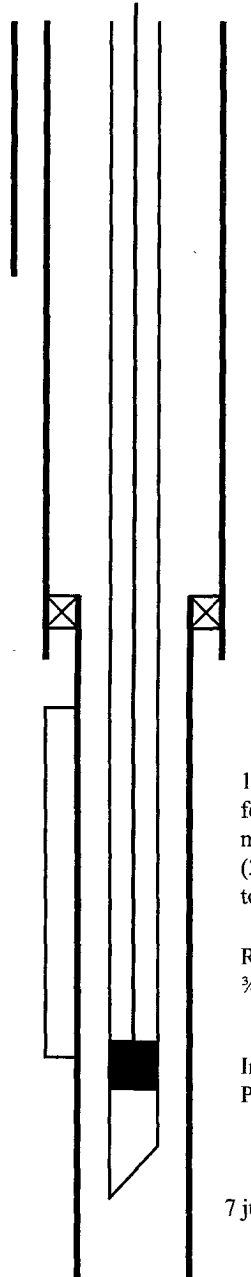
Location:  
1385' FSL and 2020' FEL  
NW/4 SE/4 Sec 20(J), T31N, R5W  
Rio Arriba, New Mexico

Elevation: 6416' GR  
API # 30-039-29507

Top	Depth
Ojo Alamo	2576'
Kirtland	2681'
Fruitland	3056'
Pictured Cliffs	3306'

0.45". 4 SPF  
300 holes total

Open hole from 6-1/4" to 9-1/2"  
from 3142' to 3396'



8 jts 9-5/8", 36#, J-55, ST&C @ 336'

79 jts 7", 23#, K-55 LT&C @ 3139'

Liner top @ 3057'

3140' - 50'  
3186' - 96'  
3218' - 28'  
3248' - 89'  
3292' - 98'

100 jts of 2 7/8", 6.5#, J-55, EUE tbg @ 3372' as follows: 2.28" F-Nipple @ 3345', 1/2 muleshoe mud anchor @ 3372', 12', 6', 4' pup jts, 1 full jt (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

Rod String: 4 - 1 1/4" sinker bars, 129 - 3/4" plain rods, 8' 3/4" pony rod, 1 1/4" x 16' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 1/4" x 7' x 11' RHAC-2 stg HVR Pump with 1' x 1" strainer nipple.

7 jts 5-1/2", 17#, N-80, LT&C @ 3057' - 3385'

TD @ 3396'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	220 sx	308 cu. ft.	Surface
8-3/4"	7", 23#	450 sx	915 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		