

RECEIVED

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 30 2010

FORM APPROVED
Budget Bureau No. 1004-0135

Bureau of Land Management
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. NMSF-078764
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	7. If Unit or CA, Agreement Designation ROSA UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1415' FSL, 860' FEL, NE/4 SE/4, SEC 19, T31N, R05W	8. Well Name and No. ROSA UNIT #219A
	9. API Well No. 30-039-29577
	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	<input checked="" type="checkbox"/> Other <u>PU</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RCVD APR 1 '10
OIL CONS. DIV.
DIST. 3

03-18-2010

Recap: RD unit on RU#15B, road rig to RU#219A, pumper bd loc & LOTO, MIRU, NDT, NU BOP's, pull tbg hgr, PU 3 jts 2 7/8" tbg & tag up @ 3290', tally on TOH, 101 jts, 2.25 F-Npl, 1 jt, MU mud anchor & TIH w/ 2.28 F-Nipple & 2 7/8" tubing, test tubing every 30 jts 500#, no leak off, retrv standing vlv, pull 6 jts, SIW, SDFN.

03-19-2010

Recap: Bd to tk, band 1/4" chem inj line to last 200' tbg, land 2 7/8 6.5# J-55 eue tbg as follows top down w/ kb corr: 103 jts, 2.28 F-npl @ 3249, 1/2 muleshoe mud anchor @ 3276, ND BOP's, NU B-1 adapter, PU & run pump & rods, 6' x 1" gas anchor, 2.5 x 1.25 RHAC-HVR pump, 3 - 1.25 kbars, 126 - 3/4 plain rods, 8' & 2' 3/4 ponies, 16' polish rod, RD.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date March 26, 2010

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

MAR 31 2010

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

**ROSA UNIT #219A
BASIN FRUITLAND COAL**

Location:

1415' FSL and 860' FEL
NE/4 SE/4 Sec 19(I), T31N, R05W
Rio Arriba, New Mexico

Elevation: 6322' GR
API # 30-039-29577

Pumping Unit
Dansco 114-143-64

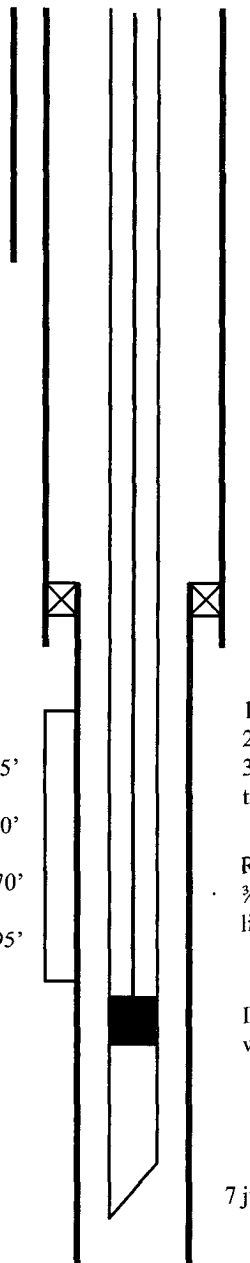
Spud : 05/19/06
Completed: 06/21/06
1st Delivery: 06/23/06
Cavitate: 08/24/06

Top	Depth
Ojo Alamo	2454'
Kirtland	2569'
Fruitland	2944'
Pictured Cliffs	3189'

360 holes total

{	3055' - 3065'
	3080' - 3110'
	3145' - 3170'
	3170' - 3195'

Open hole from 6-1/4" to 9-1/2"
from 3049' to 3295'



TD @ 3295'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	268 cu.ft.	Surface
8-3/4"	7", 23#	462 sx	939 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		