

# RECEIVED

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 02 2010

FORM APPROVED  
Budget Bureau No. 1004-0135

Bureau of Land Management  
Farmington Field Office

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

SUBMIT IN TRIPLICATE		5. Lease Designation and Serial No. NMSF-078773
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation ROSA UNIT
1. Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	8. Well Name and No. ROSA UNIT #272A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY	9. API Well No. 30-039-29775	
3. Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 740' FNL, 660' FWL, NW/4 NW/4, SEC 35, T31N, R05W	11. County or Parish, State RIO ARRIBA, NM	

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing <input checked="" type="checkbox"/> Other <u>PU</u> Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RCVD APR 6 '10  
OIL CONS. DIV.  
DIST. 3

03-29-2010

Pumper on loc, bd loc & LOTO, MIRU, NDT, NU BOP's, pull tubing hanger, tag up @ 3525', tally 2 7/8" tubing on TOH, 114 joints, SN, 1 joint, MU 1/2 muleshoe MA & 2.28 F-Nipple w/ standing vlv, TIH w/ 2 7/8 6.5# J-55 EUE tubing, ld 2 7/8 tubing w/ prod water, press test 500# 15 min, no lk off, bleed off press, fish standing vlv w/ sandline, pull 6 joints, SIW, SDFN.

03-30-2010

Bd to tk, RU SBS, band 1/4" chem inj line to last 200' of 2 7/8 tubing, RD SBS, 2 7/8" 6.5#, J-55 EUE tubing ld as follows top dn as follows: 115 joints, 2.28 F-nip @ 3486', 1/2 muleshoe MA @ 3512', FC perfs 3333'-3453', NDBOP's, NU B-1 adpt, Antelope replace bad lock dn pin, test hanger 2000#, spot in hotshot truck w/ rods, MU ratigun & pumping-T, PU pump & rods, TIH as follows, 1' strainer nip, 2.5" x 1.75" RHAC pump, 4 - 1.25" sinker bars, 135 - 3/4 plain rods, 22' PR, ld 2 7/8" tubing w/ prod water, press test to 500# 15 min, no lk off, bleed off press, RDMO.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lipperd

Title Engineering Technician II

Date March 31, 2010

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APR 05 2010

Approved by

Title

Date

FARMINGTON FIELD OFFICE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

# ROSA UNIT #272A BASIN FRUITLAND COAL

Pumping Unit  
Dansco 114-143-64

Spud : 06/01/06  
Completed: 07/10/06  
1st Delivery: 07/18/06  
Cavitated: 10/20/06

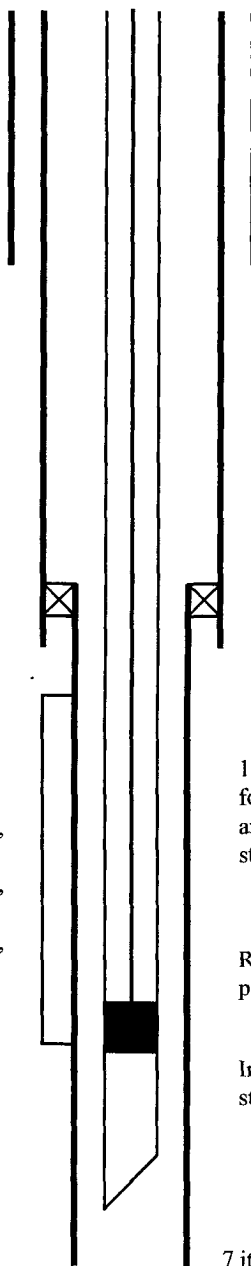
Location:  
740' FNL and 660' FWL  
NW/4 NW/4 Sec 35(D), T31N, R05W  
Rio Arriba, New Mexico

Elevation: 6588' GR  
API # 30-039-29775

Top	Depth
Ojo Alamo	2715'
Kirtland	2820'
Fruitland	3171'
Pictured Cliffs	3430'

0.48", 4 SPF  
320 holes total

Open hole from 6-1/4" to 9-1/2"  
from 3318' to 3528'



7 jts 9-5/8", 36#, J-55, ST&C @ 325'

83 jts 7", 23#, J-55, LT&C @ 3308'

Liner top @ 3241'

115 jts of 2 7/8", 6.5#, J-55, EUE tbg @ 3512' as follows: 2.28" F-Nipple @ 3486', 1/2 muleshoe mud anchor @ 3512' (200' 1/4" stainless steel chem cap string strapped to outside of tbg).

Rod String: 4 - 1 1/4" sinker bars, 135 - 3/4" plain rods, 22' polish rod w/ 10' liner.

Insert Pump: 2 1/2" x 1 3/4" RHAC Pump with 1' x 1" strainer nipple.

7 jts 5-1/2", 17#, N-80, LT&C @ 3241' - 3530'

TD @ 3530'

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sxs	264 cu.ft.	Surface
8-3/4"	7", 23#	500 sxs	1015 cu.ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		