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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 26 2010

	Sundry Notices and Reports on Wells	_Our	au of Land Management armington Field Office
1.	Type of Well	5. 6.	Lease Number SF-079290 If Indian, All. or
.,	GAS	0.	Tribe Name
2.	Name of Operator	7.	Unit Agreement Name San Juan 28-7 Unit
	ConocoPhillips		
3.	Address & Phone No. of Operator	8.	Well Name & Number San Juan 28-7 Unit 1881
_	PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
4.	Location of Well, Footage, Sec., T, R, M	10.	30-039-30573 Field and Pool
	Unit E (SWNW), 2500' FNL & 540' FWL, Section 26, T28N, R7W, NMPM	10.	Blanco MV / Basin DK
		11.	County and State Rio Arriba, NM
03/ 03/ STa 20 <u>s</u> (53 dov dov sca 330 disp	Recompletion Plugging Casing Repair Altering Casing Water Shut off Conversion to Injection  Describe Proposed or Completed Operations  18/2010 MIRU HP 283. NU BOPE. PT csg to 600#/30min @ 7:00hrson 3/19/10. Test - OK  19/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3531' - Inter TD reached 3/20/10. Circ &C set @ 3516' w/ ST@2735'. 03/21/10 RU to cmt. 1st Stage - Pre-flush w/ 10bbls FW, 10bbls GV (60cf-11bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% b cf-9bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM obls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 50bbls wn @ 17:02hrs. Open ST & circ, 13bbls cmt to surface. WOC. 2nd Stage - Pre-flush w/ 10bbls FW venger 20sx (60cf-11bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, 5pps LCM-1, .4% FL-52, 5placed w/ 111bbls FW. Bump plug & close ST. Circ, 40bbls cmt to surface. Plug down @ 22:11h (22/2010 RIH w/ 6 1/4" bit. Drill out ST @ 2735'. PT 7" csg to 1500#/30min @ 14:30hrs on 3/22/1 to 7722' (TD) TD reached 3/24/10. Circ. hole & RIH w/ 180jts, 4 1/2", 10.5#, J-55 ST&C set @ 72 bbls CW, 2bbls FW. Pumped scavenger 10sx (30cf-5bbls) Premium lite cmt w/ .25pps celloflake, .	c. hole W, 10b entoni I-1, .4' FW & /, 10bb L-52, 8 5pps I rs on 1 0. Tes 718', 0	bls FW. Pumped scavenger te, 4% SMS. Lead w/ 25sx % SMS. Tail w/ 85sx (117cf-91bbls MW. Bump plug. Pl bls GW, 2bbls FW. Pumped % bentonite, .4% SMS. Lead CM-1, .4% SMS. Drop plug 1/21/10. RD cmt. WOC. t - OK. Drilled ahead w/ 6 1/4
oit 10b		Snnc I	
oit 1 0b 52. FW @ (	Tail w/ 295sx (584cf-104bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.2 7. Drop plug & displaced w/ 122bbls FW. Bump plug. Plug down @ 19:28hrs on 3/25/10. RD cm 201:30hrs on 3/26/10.		CM-1. Flushed lines w/ 15bb
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