

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 26 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit J (NWSE), 1365' FSL & 1815' FEL, Section 23, T29N, R7W, NMPM

Bottomhole: Unit P (SESE), 815' FSL & 815' FEL, Section 23, T29N, R7W, NMPM

5. Lease Number
SF-078424

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number
San Juan 29-7 Unit 75N

9. API Well No.
30-039-30818

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

RCVD MAR 31 '10
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

03/17/2010 MIRU HP 282. NU BOPE. PT csg to 600#/30min @ 13:00hrs on 3/18/10. Test - OK ✓

03/18/2010 RIH w/ 8 3/4" bit. Tag & DO cmt. Drilled ahead to 3727' - Inter TD reached 3/21/10. Circ. hole & RIH w/ 86jts, 7", 23#, J-55 LT&C set @ 3720' w/ ST@2771'. 03/22/2010 RU to cmt. 1st Stage - Pre-flush w/ 10bbls GW, 10bbls FW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, 8% bentonite, .4% SMS, .4% FL-52. Lead w/ 99sx (21cf-38bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflakes, .4% FL-52, 5pps LCM-1, .4% SMS. Tail w/ 87sx (120cf-21bbls) Type III cmt w/ 1% CACL2, .25pps celloflake, .2% FL-52. Drop plug & displaced w/ 30bbls FW & 115bbls MW. Bump plug. Plug down @ 07:56hrs. Open ST & circ 30bbls cmt to surface. ✓ WOC. 2nd Stage - Pre-flush w/ 10bbls FW, 10bbls GW. Pumped scavenger 19sx (57cf-10bbls) Premium lite cmt w/ 3% CACL, .25pps celloflake, 5pps LCM-1, .4% FL-52, 8% bentonite, .4% SMS. Lead w/ 354sx (754cf-134bbls) Premium lite cmt w/ 8% bentonite, 3% CACL2, .25pps celloflake, .4% FL-52, 5pps LCM-1, .4% SMS. Drop plug & displaced w/ 109bbls FW. Bump plug & close ST. Circ. 50bbls cmt to surface. ✓ Plug down @ 13:20hrs on 3/22/10. RD cmt. WOC.

03/23/2010 RIH w/ 6 1/4" bit. Drill out ST @ 2771'. PT 7" csg to 1500#/30min @ 2:00hrs on 3/23/10. Test - OK. Drilled ahead w/ 6 1/4" bit to 7798' (TD) TD reached 3/24/10. Circ. hole & RIH w/ 189jts, 4 1/2", 11.6#, L-80 LT&C set @ 7798'. 3/25/10 RU to cmt. Pre-flush w/ 10bbls GW, 2bbls FW. Pumped scavenger 9sx (27cf-5bbls) Premium lite cmt w/ .25pps celloflake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail w/ 291sx (576cf-102bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52. Tail w/ 291sx (576cf-102bbls) Premium lite cmt w/ .3% CD-32, .25pps celloflake, 1% FL-52, 6.25pps LCM-1. Flushed lines w/ 15bbls FW. Drop plug & displaced w/ 121bbls FW. Bump plug. Plug down @ 18:30hrs on 2/25/10. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 00:30hrs on 3/26/10 ✓

PT will be conducted by Completion Rig. Results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Regulatory Technician Date 3/26/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within jurisdiction.

NMOC

ACCEPTED FOR RECORD
Date <u>MAR 29 2010</u>
FARMINGTON FIELD OFFICE
BY <u>T. Salinas</u>