

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34927
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B10405-89
7. Lease Name or Unit Agreement Name STATE COM 32
8. Well Number 2
9. OGRID Number 37197
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
WEST LARGO CORP.

3. Address of Operator
8801 S. Yale Ave., Suite 240 Tulsa, OK 74137-3535

4. Well Location
Unit Letter D : 785 feet from the North line and 480 feet from the West line
Section 32 Township 29N Range 9W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc)
5770' GR 5778' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion & Fracture Treatment <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Documents Attached: Deviation Survey, Casing Pressure Test
- 3/16/10 NU 4" 1042 (5,000psi rated) frac valve. MIRU PACE pressure test truck. Press test frac valve & csg to 3,800#, held for 30 min w/ no leakdown. ^{4 1/2"}
- 3/19/10 MIRU BlueJet Logging @ 8:00AM. Perforate with HSC gun from 1939-52', 1970-87', 2057-66', (4 SPF, 156 x .34" dia holes) 2078-80', 2090-92', (2 SPF, 8 x .34" dia holes), 164 total perfs. MIRU Halliburton @ 9:00 AM. NU Halliburton pump truck, acidize perfs w/ 1250 gals 7.5% HCl, breakdown perfs at 750# Drop 164 ball sealers, pump acid @ max rate of 8.4 bpm. no evidence of ball off, max press 760#. GIH w/ ring gauge and junk basket, tag PBTD @ 2198' COH w/ junk basket, recovered 150 ball sealers.
- 3/20/10 MIRU Halliburton @ 7:00 AM. Pumped gelled wtr Nitrogen foam with 20/40 Brady Sand proppant. Unable to stage job as planned due to high treating pressures. Avg Treating Pressure & Rate: 2,300# @ 60 BPM, 3,350# @ 45 BPM, 3,350# @ 26 BPM. Total Fluid pumped: 1,240 bbls, Total N2: 2,180,000 scf, Total Sand: 214,140 lbs, ISIP: 1,056#. Opened up well and started flowback to reserve pit. Flowing strong stream of wtr to pit thru 1/8" choke.

Spud Date:

2/2/2010

Rig Release Date:

2/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE President

DATE 3/24/2010

Type or print name John P. Garrett

E-mail address: jpgarrett@aol.com

PHONE: (918) 492-3239

For State Use Only

APPROVED BY: Kelly G. Rott

TITLE

Deputy Oil & Gas Inspector,
District #3

DATE

APR 06 2010

Conditions of Approval (if any):

WEST LARGO
STATE COM 32 # 2
PRESSURE TEST CASING
3/16/10

