

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See other instructions on reverse side)FOR APPROVED
OMB NO. 1004-0137

Expires December 31, 1991

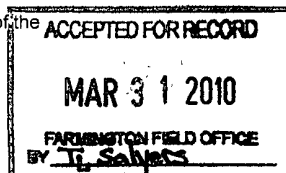
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		14. PERMIT NO. DATE ISSUED		12 COUNTY OR PARISH San Juan		13 STATE New Mexico	
b TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		17 DATE COMPL (Ready to prod.) 3/23/10		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6162' KB 6177'		19 ELEV CASINGHEAD	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company		3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9 API WELL NO. 30-045-35009-0002		10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface B (NWNE), 1279' FNL & 2567' FEL At top prod interval reported below F (SENW), 2425' FNL & 1012' FWL At total depth F (SENW), 2425' FNL & 1012' FWL		5 LEASE DESIGNATION AND SERIAL NO SF-078116-A		6 IF INDIAN, ALLOTTEE OR TRIBE NAME		7 UNIT AGREEMENT NAME NMNM-73190-MV	
8 FARM OR LEASE NAME, WELL NO Mansfield 2B		9 API WELL NO. 30-045-35009-0002		10 FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19, T30N, R9W	
15 DATE SPUNDED 11/20/2009		16 DATE T.D. REACHED 12/21/2009		17 DATE COMPL (Ready to prod.) 3/23/10		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) GL 6162' KB 6177'	
20 TOTAL DEPTH, MD & TVD MD 7587' TVD 7325'		21 PLUG BACK T.D., MD & TVD MD 7584' TVD 7322'		22 IF MULTIPLE COMPL., HOW MANY? 2		23 INTERVALS DRILLED BY yes	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesaverde 4622' - 5657'		25 WAS DIRECTIONAL SURVEY MADE YES		26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/GSL/CBL		27 WAS WELL CORED No	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8" / H-40		32.3#		228'		12 1/4"	
7" / L-80		23#		4602'		8 3/4"	
4 1/2" / L-80		11.6#		7585'		6 1/4"	
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8", 4.7#, L-80		7520'					
30 TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8", 4.7#, L-80		7520'					
31 PERFORATION RECORD (Interval, size and number)				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Point Lookout w/ .34" diam. 1SPF @ 5657' - 5142' = 28 Holes Menefee/Cliffhouse w/ .34" diam. 1SPF @ 5070' - 4622' = 26 Holes Mesaverde Total Holes = 54				5657' - 5142' Acidize w/ 10bbls 15% HCL. Frac w/ 49,560gals 60% SlickWater w/ 103,506# of 20/40 Arizona Sand. N2:1,049,000SCF.			
				5070' - 4622' Acidize w/ 10bbls 15% HCL. Frac w/ 47,754gals 60% SlickWater w/ 104,051# of 20/40 Arizona Sand. N2:975,200SCF			
33 PRODUCTION							
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 3/17/2010		HOURS TESTED 1 hr.		CHOKE SIZE 1/2"		PROD'N FOR TEST PERIOD 0	
FLOW. TUBING PRESS SI - 370psi		CASING PRESSURE SI - 522psi		CALCULATED 24-HOUR RATE 0		GAS-MCF 61 mcf/h	
						WATER-BBL trace	
						OIL GRAVITY-API (CORR.)	
						1 bwpd	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35 LIST OF ATTACHMENTS This is going to be a Basin Dakota/Blanco Mesa Verde well being DHC per order # 3259AZ							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Cristal Talaya		TITLE Regulatory Technician		DATE 3/30/2010			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC



API # 30-045-35009		Mansfield 2B			
Ojo Alamo	1764'	1832'	White, cr-gr ss.	Ojo Alamo	1764'
Kirtland	1832'	2665'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1832'
Fruitland	2665'	3004'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2665'
Pictured Cliffs	3004'	3147'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3004'
Lewis	3147'	3796'	Shale w/siltstone stringers	Lewis	3147'
Huerfanito Bentonite	3796'	4114'	White, waxy chalky bentonite	Huerfanito Bent.	3796'
Chacra	4114'	4613'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4114'
Mesa Verde	4613'	4914'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4613'
Menefee	4914'	5318'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4914'
Point Lookout	5318'	5777'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5318'
Mancos	5777'	6592'	Dark gry carb sh.	Mancos	5777'
Gallup	6592'	7328'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6592'
Greenhorn	7328'	7385'	Highly calc gry sh w/thin lmst.	Greenhorn	7328'
Graneros	7385'	7418'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7385'
Dakota	7418'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7418'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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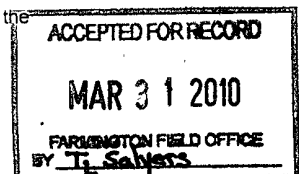
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