

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File
Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Date: 3/1/2010

API No. 30-039-30628
DHC No. DHC3059AZ
Lease No. SF-078945

Commingle Type
SURFACE ☐ DOWNHOLE ☒

Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name
San Juan 29-7 Unit

Well No.
38M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- H	12	T029N	R007W	1695' FNL & 1040' FEL	Rio Arriba,
BH- B	12	T029N	R007W	725' FNL & 1922' FEL	New Mexico

Completion Date
02/16/2010


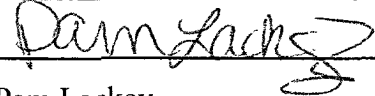
Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	1847 MCFD	86%		86%
DAKOTA	289 MCFD	14%		14%

2136

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD MAR 15 '10
OIL CONS. DIV.
DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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