



# PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-045-08947

DHC No. DHC1675

Lease No. NM03998

Well Name  
Trieb Federal Com

Well No.  
#2

Unit Letter O	Section 33	Township T030N	Range R010W	Footage 1190' FSL & 1650' FEL
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County, State  
San Juan County,  
New Mexico

Completion Date

Test Method

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐

RCVD MAR 16 '10  
OIL CONS. DIV.  
DIST. 3

FORMATION

GAS

PERCENT

CONDENSATE

PERCENT

MESAVERDE

50 MCFD

29%

29%

DAKOTA

123 MCFD

71%

71%

173

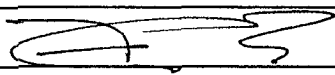
JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Trieb Federal Com 2 be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. Oil allocation is based on the gas allocation and yield ratio. Yields were determined from basin-wide Dakota and Mesaverde yield maps.

APPROVED BY

DATE

TITLE

PHONE

X  2/24/10 Engineer 505-599-4076

Bill Akwari

X  2/24/10 Engineering Tech. 505-326-9555

Pam Lackey