



PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/24/2010

API No. 30-045-22246

DHC No. DHC3141

Lease No. NMSF080246

Well Name

Florance

Well No.

#41A

Unit Letter

J

Section

21

Township

T029N

Range

R009W

Footage

1530' FSL & 1840' FEL

County, State

San Juan County,
New Mexico

Completion Date

Test Method

RCVD MAR 16 '10

OIL CONS. DIV.

HISTORICAL ☒ FIELD TEST ☐ PROJECTED ☐ OTHER ☐ DIST. 3

FORMATION

MESAVERDE

GAS

70 MCFD

PERCENT

60%

CONDENSATE

PERCENT

100%

FRUITLAND COAL

46 MCFD

40%

0%

116

JUSTIFICATION OF ALLOCATION: ConocoPhillips requests that production for the down hole commingle of the Florance 41A to be switched to a fixed percentage based allocation. The fixed percentage based allocation is calculated from average production rates from twelve months. The newer shallow zones are known to not make any oil based on existing offset production. All oil will be allocated to the parent formation.

APPROVED BY

DATE

TITLE

PHONE

X



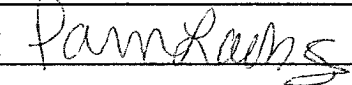
2/24/10

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