

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0498
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
Contact: TEENA WHITING E-Mail: teena_whiting@xtoenergy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 382 ROAD 3100 AZTEC, NM 87410	3b. Phone No. (include area code) Ph: 505-333-3176	8. Well Name and No. FEDERAL 8 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T30N R12W NENW 737FNL 1686FWL 36.83306 N Lat, 108.12388 W Lon		9. API Well No. 30-045-30528-00-S1
		10. Field and Pool, or Exploratory FLORA VISTA FRONTLAND SAND, AZTEC P.E. UNKNOWN BASIN FRONTLAND COAL
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc., has completed this well per the attached report.

RCVD MAR 31 '10
OIL CONS. DIV.
DIST. 3

14. Thereby certify that the foregoing is true and correct. Electronic Submission #83667 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 03/29/2010 (10SXMO126SE)	
Name (Printed/Typed) TEENA WHITING	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/29/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 03/29/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

3/15/2010 - 3/29/2010
Report run on 3/29/2010 at 9:23 AM

Federal 08-03

3/16/2010 MIRU. TOH w/rods & 2" x 1-1/2" x 12" RWAC-Z EPS pmp. TOH w/2-3/8" 4.7#, J-55, 8rd, EUE tbg.

3/17/2010 CO sd & mtl to New PBTD @ 2,146'

3/18/2010 Sptd 1 sk cmt fr/2,159' - 2,146'. Tgd TOC @ 2,146'. Perf PC 3 SPF, (0.34" holes) fr/2,060' - 2,078' (54 holes).

3/22/2010 Set pkr @ 2,030'. Ppd 1,500 gals 15% HCl ac. Frac PC fr/2,060' - 2,078' w/18,399 gals 12# Delta 140 & 37,272 gals 61Q N2 carrying 63,800# 16/30 sd & 12,200# 16/30 PRS coated w/Expedite sd. Ran IP tst for PC perfs F. 0 BO, 0 BLW, 0 MCF (based on 0 MCFD calc wet gas rate), FTP 0 psig, 1/8" ck. 1 hrs.

3/23/2010 Rls pkr. Set CBP @ 2,052'. Perf FC 3 SPF (0.48" holes fr/2,032' - 2,044' (36 holes). Set pkr @ 2,010'. Ppd 1,640 gals 15% HCl ac. Frac FC perfs fr/2,032' - 2,044' w/53,500 gals 17# Delta 140 w/SWNT carrying 89,000# 20/40 PRS sd. Rls pkr

3/24/2010 CO sd to CBP @ 2,052'. DO CBP & CO sd to NEW PBTD @ 2,146'. TIH w/2-3/8" 4.7#, J-55, 8rd, EUE tbg. SN @ 2,103' w/EOT @ 2,123'. FS, FC & PC perfs fr/1,624' - 2,078'. TIH 2" x 1-1/2" x 10' RWAC-Z DV EPS pmp & rods. Seat pmp. Gd PA. Clamp off rods. RDMO.