

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

APR 02 2010

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
XTO ENERGY INC.

Bureau of Land Management
Farmington Field Office

3a Address
382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)
505-333-3100

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
1980' FSL & 1980' FWL NESW SEC.27 (K) -T29N-R14W N.M.P.M.

5 Lease Serial No.

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7 If Unit or CA/Agreement, Name and/or No.

8 Well Name and No

NW CHA CHA UNIT #50

9 API Well No

30-045-07837

10. Field and Pool, or Exploratory Area

CHA CHA GALLUP

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has completed the plugging and abandoning of this well per the attached procedure.

3-23-10

RCVD APR 5 '10
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 4/1/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date APR 05 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4-8-10

EXECUTIVE SUMMARY REPORT

3/18/2010 - 3/31/2010
Report run on 3/31/2010 at 4 05 PM

NW Cha Cha Unit 50 (PA)

3/18/2010

MIRU.

3/22/2010

TIH 5-1/2" CICR, stinger, SN & 166 jts 2-3/8" tbg. Set CICR @ 5,163'. Ld & PT tbg to 1,000 psig w/18 BLW. Tstd OK. Sting out of CICR. Ppd 95 BLW dwn tbg & circ TCA to surf. Att to PT TCA to 800 psig w/1 BLW w/no results. EIR dwn TCA @ 1.5 BPM & 400 psig. MIRU cmt equip. Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-3/8" tbg @ 1 BPM & 370 psig w/1 BLW. Ppd 45 sks Class B cmt. Ppd cmt plg fr/5,163' - 4,830' @ 1.0 BPM & 390 psig. Displ cmt w/18 BLW. ISIP 0 psig. TOH & LD 13 jts 2-3/8" tbg. Cont TOH 30 jts 2-3/8" tbg. SD. WOC 4 hrs. TIH 30 jts 2-3/8" tbg. Tgd TOC @ 4,748'. TOH & LD 85 jts 2-3/8" tbg. Cont TOH 68 jts 2-3/8" tbg & stinger. MIRU WL. RIH w/3-1/8" sqz gun. Perf sqz holes 3 spf fr/2,151' - 2,152' (3 holes). All shots fired. TIH 5-1/2" CICR, stinger, SN & 68 jts 2-3/8" tbg. Set CICR @ 2,108'. Ld & PT tbg to 1,000 psig w/18 BLW. Tstd OK. EIR dwn 2-3/8" tbg @ 1 BPM & 170 psig w/1 BLW. Ppd 30 sks Class B cmt. Ppd cmt @ 1.0 BPM & 530 psig. Sting out of CICR. Ppd 18 sks Class B cmt. Ppd cmt plg fr/2,108' - 1,994' @ 1.0 BPM & 390 psig. Displ cmt w/7.5 BLW. ISIP 0 psig. TOH & LD 82 jts 2-3/8" tbg. Cont TOH 36 jts 2-3/8" tbg & stinger. SWI. SDFN.

3/23/2010

SICP 0 psig. SIBH 0 psig. Att to Ld & PT csg w/6 BLW w/no results. EIR dwn 4-1/2" csg @ 2 BPM & 300 psig. RIH w/3-1/8" sqz gun. Tgd TOC @ 1,837'. Perf sqz holes 3 spf fr/1,194' - 1,195' (3 holes). All shots fired. TIH 5-1/2" CICR, stinger, SN & 37 jts 2-3/8" tbg. Set CICR @ 1,145'. Ld & PT tbg to 1,000 psig w/5 BLW. Tstd OK. Sting out of CICR. Ld & PT csg to 800 psig. Tstd OK. EIR dwn 2-3/8" tbg @ 1.5 BPM & 250 psig w/1 BLW. Ppd 146 sks Class B cmt. Ppd cmt @ 1.0 BPM & 530 psig. Sting out of CICR. Ppd 54 sks Class B cmt. Ppd cmt plg fr/1,145' - 720' @ 1.0 BPM & 390 psig. Displ cmt w/3.5 BLW. ISIP 0 psig. TOH & LD 37 jts 2-3/8" tbg & stinger. Perf sqz holes 3 spf fr/223' - 224' (3 holes). All shots fired. EIR dwn 5-1/2" csg. Circ 3 BLW to surf @ BH. ND BOP. ND WH. Ppd 226 sks Class B cmt (mixed @ 15.6 ppg & 1.18 cu ft/sx yield, 266.68 cu/ft). Ppd cmt dwn 5-1/2" csg fr/223' to surf @ 130 psig & 1 bpm. Circ 1 bbl cmt to surf fr/BH. Dug cellar @ WH. Cut & remove WH. Weld on P&A marker. RDMO. Final rpt for Cha Cha Gallup P&A. Val Uentille & Natasha Dishface w/Navajo Nation on loc to witness P&A.