

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

APR 02 2010

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
XTO ENERGY INC.

Bureau of Land Management  
Farmington Field Office

3a. Address  
382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)  
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1567' FNL & 1849' FEL SWNE SEC. 27 (G) - T29N-R14W N.M.P.M.

5. Lease Serial No

14-20-603-2168A

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBE

7. If Unit or CA/Agreement, Name and/or No  
NMNM-78404X

8. Well Name and No  
NW CHA CHA UNIT #47

9. API Well No.  
30-045-29124

10. Field and Pool, or Exploratory Area  
CHA CHA GALLUP

11. County or Parish, State  
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |  |  |   |
|---|--|--|---|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
| <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has plugged and abandoned this well per the attached procedure.

3-17-10

RCVD APR 5 '10  
OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

TEENA M. WHITING

Title REGULATORY COMPLIANCE TECHNICIAN

Signature Teena M. Whiting

Date 4/1/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 05 2010

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 4-8-10

# EXECUTIVE SUMMARY REPORT

3/15/2010 - 3/31/2010  
Report run on 3/31/2010 at 4.28 PM

## NW Cha Cha Unit 47

3/15/2010 MIRU. Unhung rods. TOH & LD 1-1/4" x 22' PR w/10' lnr, 2 - 7/8" rod subs (4', 8'), 82 - 7/8", 76 - 3/4" rods, 2 - 3/4' rods w/3 molded guides per rod, 45 - 3/4" rods, 5 - 1-1/2" sbs, 21K shear tl, 1-1/2" sb, spiral rod guide & 2-1/2" x 2" x 20' RWAC-Z (DV) CDI pmp w/1" x 1' strnr nip (XTO #133). ND WH. Rls TAC. NU BOP. SWI. SDFN.

3/16/2010 SITP 10 psig. SICP 25 psig. TOH 169 jts 2-7/8", 6.5#, J-55, 8rd, EUE tbg, SN, 5-1/2" Baker TAC & 2-7/8" x 30' OEMA w/1/2" weephole & stop pin. Found HIT in jt #144 @ 4,608' FS (rod wear). LD & repl. TIH 5-1/2" CICR, stinger, SN & 166 jts 2-7/8" tbg. Set CICR @ 5,190'. Ld & PT tbg to 1,000 psig w/18 BLW. Tstd OK. Sting out of CICR. Ppd 80 BLW dwn tbg & circ TCA to surf. Circ @ 30 BO to tnk. Att to PT TCA to 800 psig w/1 BLW. Psig dropd fr/800 to 700 in 1 min. MIRU cmt equip. Ld & PT lines to 2,500 psig w/12 gals FW. EIR dwn 2-7/8" tbg @ 1 BPM & 370 psig w/1 BLW. Ppd 42 sks Class B cmt. Ppd cmt plg fr/5,190' - 4,870' @ 1.0 BPM & 390 psig. Displ cmt w/27 BLW. ISIP 0 psig. TOH & LD 12 jts 2-7/8" tbg. Cont TOH 15 jts 2-7/8" tbg. EOT @ 3,085'. SWI. SDFN.

3/17/2010 SITP 0 psig. SICP 0 psig. TIH 30 jts 2-7/8" tbg. Tgd TOC @ 4,800'. Att to Ld & PT TCA w/7 BLW w/no results. Psig dropd fr/800 to 300 in 5 min. TOH & LD 84 jts 2-7/8" tbg. EIR dwn 2-7/8" tbg @ 1 BPM & 950 psig w/10 BLW. Ppd 23 sks Class B cmt w/2% CaCl. Ppd cmt plg fr/2,190' - 2,048' @ 1.0 BPM & 890 psig. Displ cmt w/12 BLW. ISIP 0 psig. TOH & LD 30 jts 2-7/8" tbg. Cont TOH 64 jts 2-7/8" tbg & stinger. SWI. WOC 3 hrs. TIH 64 jts 2-7/8" tbg. Tgd TOC @ 2,048'. TOH & LD 30 jts 2-7/8" tbg. Ld & PT TCA to 800 psig w/6 BLW. Tstd OK. EIR dwn 2-7/8" tbg @ 1 BPM & 350 psig w/10 BLW. Ppd 61 sks Class B cmt. Ppd cmt plg fr/1,249' - 762' @ 1.0 BPM & 190 psig. Displ cmt w/5 BLW. ISIP 0 psig. TOH & LD 40 jts 2-7/8" tbg. EIR dwn 2-7/8" tbg @ 1 BPM & 350 psig w/20 BLW. MIRU WL. RIH w/3-1/8" sqz gun. Perf sqz holes 3 spf fr/275' - 276' (3 holes). All shots fired. EIR dwn 5-1/2" csg. Circ 3 BLW to surf @ BH. ND BOP. ND WH. Ppd 93 sks Class B cmt. Ppd cmt dwn 5-1/2" csg fr/275' to surf @ 130 psig & 1 bpm. Circ 1 bbl cmt to surf fr/BH. Dug cellar @ WH. SWI. SDFN. Val Uentille w/Navajo Nation on loc to witness P&A.

3/18/2010 Cut & remove WH. Weld on P&A marker. RDMO.