

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

MAR 26 2010

**Bureau of Land Management
Farmington Field Office**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-078089
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 990' FEL SESE SEC 22(P) -T27N-R11W		8. Well Name and No. E SCOTT FEDERAL #1
		9. API Well No. 30-045-06325
		10. Field and Pool, or Exploratory Area W. KUTZ PICTURED CLIFF
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. proposes to plug & abandon this well per the attached procedure. Please see also the current & proposed wellbore diagrams.

RCVD APR 5 '10
OIL CONS. DIV.
DIST. 3

**Notify NMOCD 24 hrs
prior to beginning
operations**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) BARBARA A. NICOL		Title REGULATORY COMPLIANCE TECH
Signature <i>Barbara A. Nicol</i>		Date 03/25/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date APR 02 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office NMOCD 4-8

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PLUG AND ABANDONMENT PROCEDURE

January 22, 2010

Scott E Federal #1

South Kutz Canyon Pictured Cliffs

990' FSL, 990' FEL, Section 22, T27N, R11W, San Juan County, New Mexico

API 30-045-06325/ Lat: _____ N Long / _____ W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires the Operator to obtain an approved NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.
3. Rods: Yes X, No _____, Unknown _____
Tubing: Yes X, No _____, Unknown _____, Size 1.5", Length 2060'.
Packer: Yes _____, No X, Unknown _____, Type _____.
If well has rods or a packer, then modify the work sequence in Step #2 as appropriate. Round trip 5.5" gauge ring or casing scraper to 1838'.
4. **Plug #1 (Pictured Cliffs interval, 3.5" liner top, 5.5" casing shoe, and Fruitland top: 1838' – 1670')**: TIH and set 5.5" CR at 1838'. Pressure test tubing to 1000 PSI. Load casing with water and circulate well clean. Pressure test casings to 800#. *If the casings do not test, then spot or tag subsequent plugs as appropriate.* Mix 25 sxs Class B cement above CR to isolate the Pictured Cliffs interval and cover the Fruitland top. TOH.
5. **Plug #2 (Kirtland and Ojo Alamo tops, ~~1097'~~ ^{1138'} – ~~902'~~ ^{877'})**: Perforate 3 HSC holes at ~~1097'~~ ^{1138'}. Establish an injection rate into the squeeze holes. TIH and set a 5.5" CR at ~~1047'~~ ^{1097'}. Mix ~~86~~ ⁸⁵ sxs Class B cement, squeeze ~~58~~ ⁵⁵ sxs outside the casing and leave ~~28~~ ²⁵ sxs inside to cover through the Ojo Alamo top. TOH and LD tubing.
6. **Plug #3 (Surface plug, 155' - Surface)**: Perforate 3 HSC holes at 155'. Mix and pump approximately 55 sxs cement down the 5.5" casing until good cement returns out bradenhead. Shut in well and WOC.
7. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

Scott E Federal #1 **Current**

South Kutz Canyon Pictured Cliffs

990' FSL, 990' FEL, Section 22, T-27-N, R-11-W, San Juan County, NM

Lat: _____ N / Lat: _____, API #30-045-06325

Today's Date: 1/22/10

Spud: 5/12/51

Completion: 6/12/51

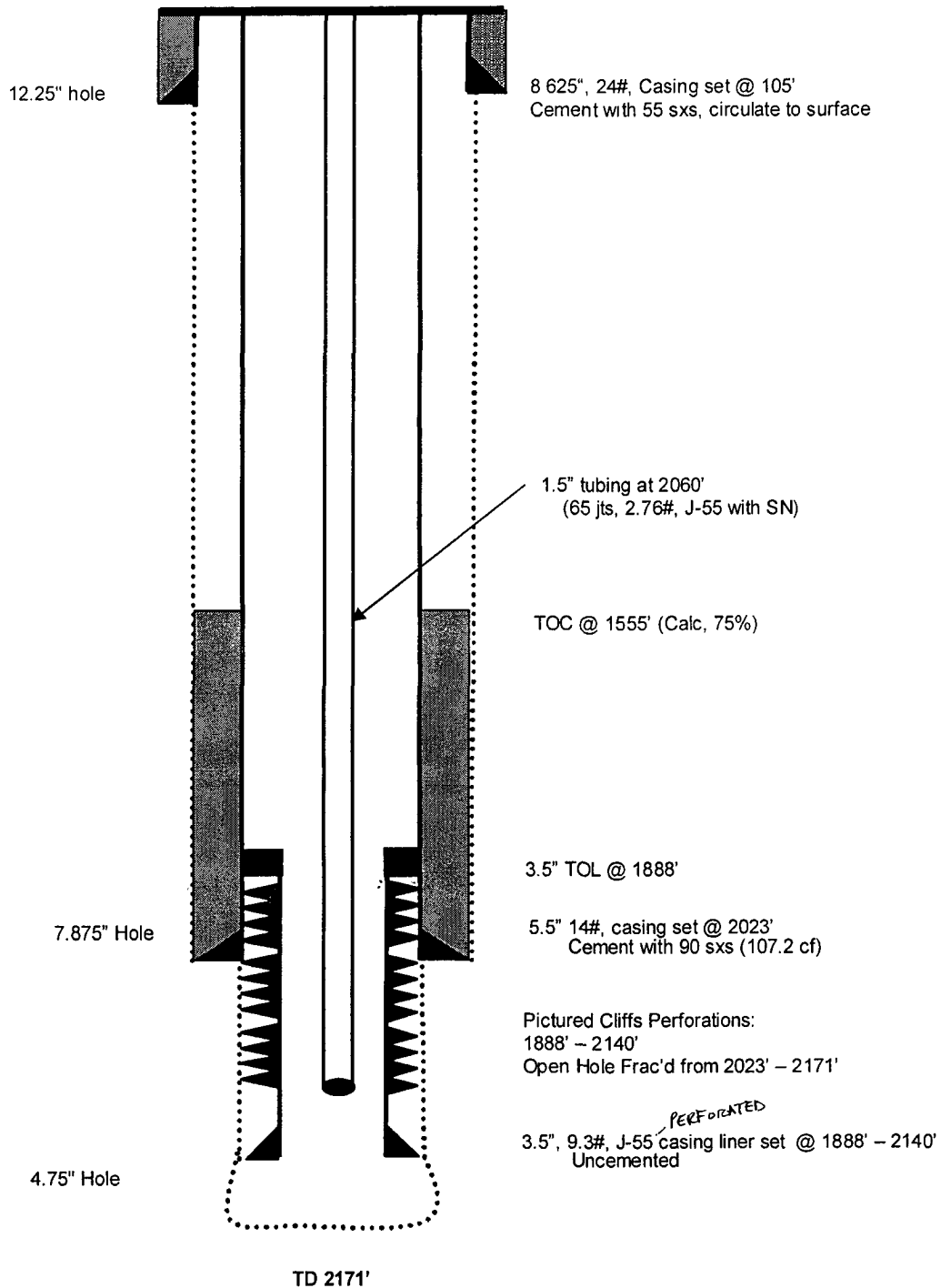
Elevation: 6390' GL
 6393' KB

Ojo Alamo @ 952' *est

Kirtland @ 1047' *est

Fruitland @ 1720' *est

Pictured Cliffs @ 2017'



Scott E Federal #1

~~Current~~ PROPOSED

South Kutz Canyon Pictured Cliffs

990' FSL, 990' FEL, Section 22, T-27-N, R-11-W, San Juan County, NM

Lat: _____ N / Lat: _____, API #30-045-06325

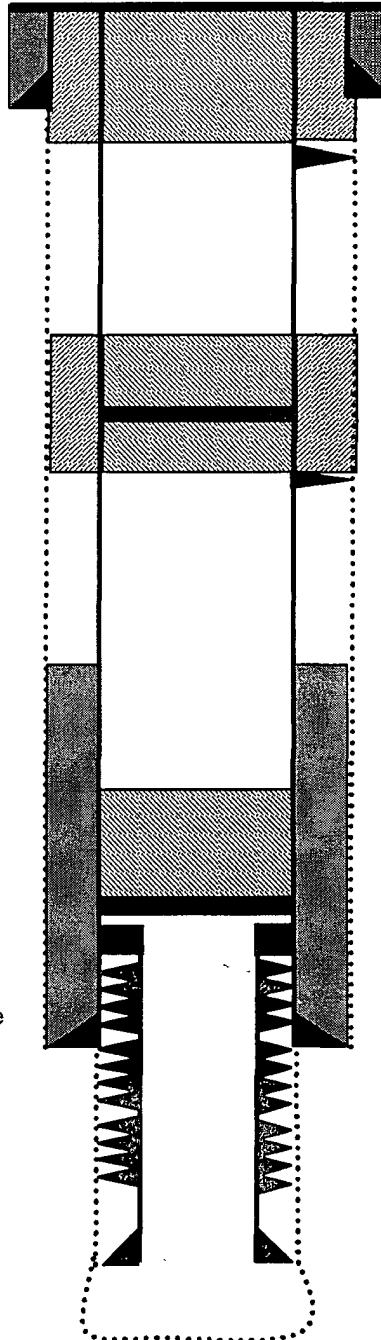
Today's Date: 1/22/10

Spud: 5/12/51

Completion: 6/12/51

Elevation: 6390' GL
6393' KB

12.25" hole



8.625", 24#, Casing set @ 105'
Cement with 55 sxs, circulate to surface

Perforate @ 155'

Plug #3: 155' - 0'
Class B cement, 55 sxs

Ojo Alamo @ 952' *est

Kirtland @ 1047' *est

Cmt Retainer @ 1047'

Plug #2: 1097' - 902'
Class B cement, 86 sxs:
58 outside and 28 inside

Perforate @ 1097'

Fruitland @ 1720' *est

TOC @ 1555' (Calc, 75%)

Plug #1: 1838' - 1670'
Class B cement, 25 sxs

Set CR @ 1838'

3.5" TOL @ 1888'

5.5" 14#, casing set @ 2023'
Cement with 90 sxs (107.2 cf)

Pictured Cliffs @ 2017'

7.875" Hole

Pictured Cliffs Perforations:
1888' - 2140'
Open Hole Frac'd from 2023' - 2171'

PERFORATED
3.5", 9.3#, J-55 casing liner set @ 1888' - 2140'
Uncemented

4.75" Hole

TD 2171'

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Scott E Federal

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Kirtland/Ojo Alamo plug from 1138' – 877' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.