Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		WELL ADINO	Jun 19, 2008	
1625 N French Dr., Hobbs, NM 88240 <u>District II</u>			WELL API NO.	-039-30940	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Ga		
1220 S. St. Francis Dr , Santa Fe, NM 87505			Si	F-0798997	
SUNDRY NOTICES AND REPORTS ON WELLS			l .	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			San Juan 30-5 Unit		
PROPOSALS.)			8 Well Number	8. Well Number 39N	
Type of Well: Oil Well ☐ Gas Well ☒ Other      Name of Operator			9. OGRID Number		
ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			, Blanco Messa	verde / Basin Dakota	
4. Well Location					
Unit Letter M: 995	feet from theSout	nline and815	feet from the	line	
Section 6	Township 30N	Range 5W		rriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6407' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO	SUF	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ALTERING CASING	
TEMPORARILY ABANDON			RILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB □		
DOWNHOLE COMMINGLE					
OTHER:		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The					
production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be					
provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has					
been notified in writing of this applie	cation.				
Proposed perforations are: MV - 34	42' - 6007' ; DK - 7650' - 792	9' These perforations	s are in TVD.	CVD APR 7 110	
•		•		DIL COMS. DIV.	
As referenced in Order # R- 10771 interest owners were not re-notified.					
COPC will use some form of the subtraction method to establish an allocation for commingled we					
Core will use some form of the si	ibilaction method to establis			DIST. 3	
			DHC 3389	1/2	
Spud Date:	Rig	Released Date:	··		
			gs. Op		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Johal	Tapoya TITI	E Regulatory Tec	hnician_DATE_4/	7/2010	
Type or print name	E-mail address:	crystal.tafoya@cono	cophillips.com	PHONE: 505-326-9837	
For State Use Only	$\bigcirc$ /	Domestic Ott o =		ADD 4 0 5555	
APPROVED BY:	TITI	Deputy Oil & G	as Inspector,	APR 1 2 2010 DATE	
Conditions of Approval (if any):		LUISTRIC	T#3	_DAIL	