

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG **APR 09 2010**

1a. Type of Well Oil Well Gas Well Dry Other **Bureau of Land Management Farmington Field Office**
 b. Type of Completion. New Well Work Over Deepen Plug Back Diff. Resrv.;
 Other **PC payadd**

2. Name of Operator
Energex Resources Corporation

3. Address **2010 Afton Place, Farmington, NM 87401** 3a. Phone No. (include area code) **505.325.6800**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **1510' FSL, 2390' FEL (J) NW/SE**
 At top prod. interval reported below
 At total depth

14. Date Spudded **06/29/94** 15. Date T D Reached **07/17/94** 16. Date Completed D & A Ready to Prod. **04/01/10**

18. Total Depth: MD **7963'** TVD 19. Plug Back T.D.: MD **7963'** TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **GR/OCL**
 22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Cemen-ter Depth	No of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.25	8.625	24	0	217		190		0	224 cu.ft.
7.875	4.50	11.6	0	7963		1767		1600	2950 cu.ft.

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	7515'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Pictured Cliffs	3360'	3390'		0.34"	34	1 spf
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
3360' - 3390'	39,734 gals. 700 linear gel and 66,200# 20/40 sand
	pressure test casing to 3000 psi - 30 minutes - ok

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	04/05/10		→		340				OIL CONS. DIV.
Choke Size	Tbg. Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	447	447	→						DIST. 3

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						APR 13 2010
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on page 2)

NMOCD 4/21

RCUD APR 20 '10
OIL CONS. DIV.
DIST. 3
ACCEPTED FOR RECORD
APR 13 2010
FARMINGTON FIELD OFFICE

28b. Production-Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas Depth
				Ojo Alamo	2950'
				Kirtland	3142'
				Pictured Cliffs	3310'
				Chacra	3803'
				Cliffhouse	4977'
				Point Lookout	5482'
				Mancos	5865'
				Gallup	6623'
				Graneros	7550'
				Dakota	7672'
				Morrison	7910'

32 Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vicki Donaghey Title Regulatory Analyst

Signature  Date 04/08/10

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.