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## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 1 6 2010

	Sundry Notices and Reports on Wells			Sureau of Land Management Farmington Field Office				
				5.	_ Lease	Number		
_				_		78640		
1.	Type of Well			6.		ian, All. or		
	GAS				Tribe	Name		
_				7.		Agreement Name		
	Name of Operator				San J	uan 28-7 Unit		
	BURLINGTON							
	RESCURCES OIL	& GAS COMPANY LP		- 8.	Walli	Name & Number		
	Address & Phone No. of Oper	rator		- 0.		uan 28-7 Unit 15		
	PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API V	Vell No.		
-				-	30-03	9-20435		
4. Location of Well, Footage, Sec., T, R, M								
·	This C (CMAIE) 15632 ENI	2. 1650) EEL Coation 17 To	OTAL DOWN NIMEDAN	10.	Field	and Pool		
ouri	: Unit G (SWINE), 1302 FINE	Unit G (SWNE), 1562' FNL & 1650' FEL, Section 17, T27N, R7W, NMPM				Basin DK		
					11. County and State			
						rriba Co., NM		
	CHECK APPROPRIATE BOTTYPE of Submission Typ  X Notice of Intent	X TO INDICATE NATURE be of Action Abandonment	OF NOTICE, REPORT, O'Change of Plans		DATA Other -	Set ClBP/Perfom MIT & TA		
	<del></del>	Recompletion	New Construction					
	Subsequent Report	Plugging	Non-Routine Fracturing			PR 20'10		
	Final Abandonment	Casing Repair Altering Casing	Water Shut off Conversion to Injection	OIL CONS. DIV. DIST. 3				
	Final Abandonment	Altering Casing	Conversion to Injection					

Must comply with NMOCD Rules 19.15.25.12, 19.15.25.13 and 19.15.25.14

## ConocoPhillips SAN JUAN 28-7 UNIT 154 Expense - TA

Lat 36° 34' 34.712" N

Long 107° 35' 39.552" W

## **PROCEDURE**

- 1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
- 2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
- 3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
- 4. ND wellhead and NU BOPE. PU and remove tubing hanger. TOOH with tubing (details below).

Number	Description
250	2-3/8" tubing
1	2-3/8" Pup joint (2') 2-3/8" Pup joint (31') 2-3/8" F nipple (ID 1.78")
1	2-3/8" Pup joint (31')
1	2-3/8" F nipple (ID 1.78")
1	Exp. Check

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

5. PU and TIH with CIBP and packer for 4-1/2", 10.5 # casing on 2-3/8" tubing . Set CIBP @ 7620' (50' above top DKC perf). Pull uphole to 7590' and set packer. Test CIBP. Unseat packer and load hole with packer fluid. Test casing from CIBP to surface to 500 psi for 30 min and record on a 2 hour chart. TOOH and LD packer and tubing. Note: CIBP must be 50' above top  $\mathcal{P}_{K}$  perf. Notify NMOCD 24 hours before conducting MIT.

6. ND BOP, NU Wellhead. Notify MSO that operation is cimplete. RDMO.

## Current Schematic - Revised ConocoPhillips Well Name: SAN JUAN 28-7 UNIT #154 Edit 3003920435 NMPM-27N-07W-17-G DK" NEW MEXICO Vertical KR-Ground Distance (f) 10.00 KB-Tebhg Hanger Distance (f) Ground Elegation (fig. Original KB/RT Ekuation (1) KB-Cashg Flange Distance (f) 6,914.00 6,904.00 10.00 10.00 Well Config::Veitical 4:Original:Hole; 2/5/2010 8:41:17. AM:# Frm Final (MD) Schematic - Actual n 17210171117117101671101715100111117177707 10 Casing cement, 10-235, 11/17/1971 Surface Casing, 9.630in, 32.30lbs/ft, H-40, 234 235 ftKB 235 CEMENT SQUEEZE, 60-700, 6/9/1981 PICTURED CLIFFS, 3,370 TUBING, 2 3/8in, 4.70lbs/ft, J-55, Casing cement, 10-3,576, 12/6/1971 3,370 7,803 ftKB 5,050 MESAVERDE, 5,050 5,627 POINT LOOKOUT, 5,627 Casing cement, 3,576-5,940, 12/6/1971 6,028 6,608 GALLUP, 6,608 -7,556 GREENHORN, 7,556 7,616 GRANEROS, 7,616 7,670 Perforated, 7,670-7,680, 12/8/1971 7,680 DAKOTA, 7,729 7,729 7,747 SW FRAC, 12/8/1971, Not Perforated, 7,747-7,752, 12/8/1971 mapped. stimulation user1 = 7,752 DAKOTA 7,788 Perforated, 7,788-7,798, 12/8/1971 W/20 SPZ - FRAC W/72000 LB 7,798 SD 73038 GAL W 7,803 Tubing Pup Joint, 2 3/8in, 4.70tbs/ft, J-55, 7,805 ftKB 7,805 7,814 Perforated, 7,814-7,819, 12/8/1971 TUBING, 2 3/8in, 4.70lbs/ft, J-55, 7,819 7,836 ftKB 7,836 F - NIPPLE, 2 3/8in, 7,837 ftKB 7,837 EXPENDABLE CHECK, 2 3/8in, 7,838 ftKB 7,838 Perforated, 7,836-7,846, 12/8/1971 7,846 7,858 Perforated, 7,858-7,868, 12/8/1971 7,868 7,881 Perforated, 7,881-7,886, 12/8/1971 7,886 7,890 Fill/Junk, 7,890-7,920 PBTD, 7,920 7,920 Casing cement, 5,940-7,941, 12/6/1971 7,940 CEMENT PLUG, 7,920-7,941, 12/8/1971 PRODUCTION CASING, 41/2in, 11.60lbs/ft, 7,941 TD, 7,941 K55, 7,941 ftKB Page 1/1? Report Printed: 2/5/2010