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APR 16 2010

Bureau of Land Management
Farmington Field Office

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

- | | |
|---|--|
| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M

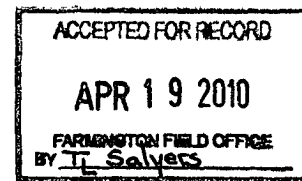
Surface: Unit A (NENE), 919' FNL & 1298' FEL, Section 21, T28N, R6W, NMPM
Bottomhole: Unit G (SWNE), 1448' FNL & 2505' FEL, Section 21, T28N, R6W, NMPM</p> | <p>5. Lease Number
SF-079193</p> <p>6. If Indian, All. or
Tribe Name</p> <p>7. Unit Agreement Name
San Juan 28-6 Unit</p> <p>8. Well Name & Number
San Juan 28-6 Unit 125N</p> <p>9. API Well No.
30-039-30813</p> <p>10. Field and Pool
Blanco MV / Basin DK</p> <p>11. County and State
Rio Arriba, NM</p> |
|---|--|

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action			
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans	☒ Other --	☐ Completion Report
☒ Subsequent Report	☐ Recompletion	☐ New Construction	RCVD APR 20 '10 OIL CONS. DIV. DIST. 3	
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing		
	☐ Casing Repair	☐ Water Shut off		
	☐ Altering Casing	☐ Conversion to Injection		

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title Regulatory Technician Date 4/16/10

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD
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San Juan 28-6 Unit 125N
API# 30-039-30813
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

12/15/2009 RU Basin W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL Logs. TOC@2726' ✓ RD W/L 12/15/09

02/04/2010 Install Frac valve. PT csg to 4500#/30min @ 12:00hrs on 2/4/10. Test – OK ✓

02/15/2010 RU BJ W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7893', 7898', 7903', 7908', 7913', 7918', 7921', 7929', 7931', 7934', 7936', 7938', 7946', 7953', 7956', 7959', 7962', 7965', 7968', 7971', 7974' = 42 Holes. 1SPF @ 7792', 7800', 7804', 7810', 7816', 7822', 7828', 7834', 7840', 7846', 7852', 7856', 7861', 7870', 7877', 7879', 7881' = 17 Holes. Dakota Total Holes = 59. ✓ Acidize w/ 10bbls 15% HCL. Frac w/ 97,482gals SlickWater w/ 40,449# of 20/40 Arizona Sand. Set CBP @ 6030'

Perf **Point Lookout** w/ .34" diam. – 1SPF @ 5587', 5606', 5613', 5632', 5660', 5664', 5679', 5716', 5732', 5738', 5750', 5756', 5763', 5779', 5783', 5787', 5792', 5812', 5828', 5832', 5836', 5852', 5856', 5872', 5914' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 52,122gals 60% SlickWater w/ 98,031# of 20/40 Arizona Sand. N2:1,081,000SCF. Set CFP @ 5550'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5224', 5233', 5245', 5261', 5295', 5300', 5312', 5316', 5333', 5336', 5340', 5344', 5358', 5364', 5370', 5375', 5378', 5381', 5404', 5408', 5454', 5457', 5460', 5471', 5495' = 25 Holes. Acidize w/ 10bbls 15% HCL. Frac w/ 50,064gals 60% SlickWater w/ 100,290# of 20/40 Arizona Sand. N2:990,000SCF. Set CFP @ 5204'

Perf **Lewis** w/ .34" diam. – 1SPF @ 4520', 4535', 4542', 4554', 4687', 4696', 4928', 4957', 4983', 4987', 4997', 5002', 5007', 5025', 5128', 5131', 5134', 5146', 5149', 5152', 5155', 5162', 5166', 5175', 5186', 5190' = 26 Holes. Frac w/ 35,658gals 75% Viscoelastic foam w/ 129,659# of 20/40 Arizona Sand. N2:2,111,000SCF. Start Flowback. ✓

02/19/2010 RIH w/ Two way checks hanger. RD Flowback & Frac Equip.

03/25/2010 MIRU DWS 26.

03/29/2010 ND WH. NU BOPE. PT BOPE. Test – OK. POOH w/ Two way checks hangers.

03/30/2010 Tag CFP @ 5204' & M/O.

03/31/2010 CO & M/O CFP @ 5550'. Flowback

03/31/2010 Started selling MV gas thru GRS. ✓

04/01/2010 Flow Test MV. ✓

04/05/2010 CO & M/O CBP @ 6030'. C/O to PBTD @ 8022'. Flowback.

04/05/2010 Started selling DK gas with MV gas thru GRS. ✓

04/08/2010 Run Spinner on Dakota. ✓ RIH w/ 256jts, 2 3/8", 4,7#, L-80 tbg set @ 7941' w/ F-Nipple @ 7939'. ND BOPE. NU WH. RD RR @ 18:00hrs on 4/8/10 ✓