

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APR 16 2010

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

5. Lease Number  
NMNM 09840

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

8. Well Name & Number  
McConnell 1

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-05875

4. Location of Well, Footage, Sec., T, R, M

10. Field and Pool

Surf: Unit D (NWNW), 990' FNL &amp; 990' FWL, Section 13, T26N, R9W, NMPM

Ballard MV

11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

X Notice of Intent

Subsequent Report

Final Abandonment

## Type of Action

Abandonment

Recompletion

Plugging

Casing Repair

Altering Casing

Change of Plans

New Construction

Non-Routine Fracturing

Water Shut off

Conversion to Injection

X Other -- Change out tb/C/O &  
Install compressor

RCVD APR 20 '10

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

Burlington Recourses would like permission to replace 1 1/2" tb/C/O with 2 3/8" tb/C/O & install a compressor. Attached is the Current Schematic and procedures.

## 14. I hereby certify that the foregoing is true and correct.

Signed Jamie Goodwin Title Regulatory Technician Date 4/15/10

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date APR 19 2010

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

**ConocoPhillips**  
**MCCONNELL 1**  
**Rig Uplift - Tubing Replacements**

Lat 36° 29' 33.144" N

Long 107° 44' 45.564" W

**PROCEDURE**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
4. ND wellhead and NU BOPE. PU and remove tubing hanger and DO NOT tag for fill. (Tubing has been in this well since 1955).
5. TOOH with tubing (details below). (Please be caution while tripping out of the hole with this tubing). Sand fill is 8' above the

Number	Description
99	1.66" Tubing joint

Use Tuboscope Unit to inspect tubing and record findings in Wellview. Make note of corrosion or scale. LD and replace any bad joints. If needed, contact Rig Superintendent or engineer for acid, volume, concentration, and displacement volume.

6. TIH with 2-3/8 tubing and tag for fill, PU bailer and CO to PBTD (2115'). If fill is too hard or too much to bail, utilize the air package. If fill could not be CO to PBTD call Production Engineer to inform how much fill was left and confirm/adjust landing depth.
7. TIH with tubing using Tubing Drift Procedure. (detail below).

**Recommended**

Tubing Drift ID:	1.992
Land Tubing At:	2000'
Land F-Nipple At:	1978'

Number	Description
1	1-1/2" Mule shoe guide
1	2-3/8" x 1-1/2" Crossover
2	2-3/8" tubing joints (10.23', 10.23')
1	2-3/8" F nipple (ID 1.78")
~66	2-3/8" tubing joints
1	2-3/8" pup joint (4.1')
1	2-3/8" Tubing joint

8. If there is an air package on location, skip to the next step. Run standing valve on shear tool, load tubing, and pressure test to 500#. Monitor pressure for 15 mins, and make a swab run to remove the fluid from the tubing. Retrieve standing valve.

9. ND BOPE, NU Wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

# Current Schematic

ConocoPhillips

Well Name: MCCONNELL #1

API / Unit 3004505875	Surface Legal Location 013-026N-009W-D	Field Name BULLARD PICTURED CLIFFS (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft)	Original KB/RT Elevation (ft) 12.00	KB-Gravel Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: - MCCONNELL #1, 3/29/2010 3:13:23 PM

