

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED

APR 09 2010

SUBMIT IN TRIPLICATE - Other instructions on page 2

Bureau of Land Management
Farmington Field Office

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-077875
2. Name of Operator XTO ENERGY INC.		6. If Indian, Allottee or Tribe Name
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3100	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1010' FSL & 1670' FEL SEC. 18 (O) - T27N-R10W N.M.P.M.		8. Well Name and No. PO PIPKIN #6
		9. API Well No. 30-045-11560
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	CSG LEAK REPAIR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc., has repaired the casing leak on this well per the attached morning report.

RCVD APR 20 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) TEENA M. WHITING	Title REGULATORY COMPLIANCE TECHNICIAN
Signature <i>Teena M. Whiting</i>	Date 4/8/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title APR 19 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office FARMINGTON FIELD OFFICE

EXECUTIVE SUMMARY REPORT

3/9/2010 - 4/8/2010
Report run on 4/8/2010 at 1:18 PM

PO Pipkin 06

3/9/2010 MIRU. TOH 2-3/8" tbg.
3/10/2010 TIH w/4-1/2" RBP. Set RBP @ 6,051'. Csg lk fr/3,850' - 3,792'.
3/11/2010 Caught & rlsd RBP set @ 6,501'. TIH w/CIBP. Set CIBP @ 4,004'. BD csg lk @
3,792' to 3,850'. EIR w/8 bbl 2% KCl wtr @ 2.5 BPM & 1,500 psig. Notify
NMOCD & recd verbal approval for cmt sqz fr/Kelly Roberts @ 3:45 p.m. & Kevin
Snider w/BLM @ 4:00 p.m. 3/11/10 for sqz on 3/12/10. Verbal approval
fr/Brandon Powell for C-144 EZ. Rptd to Kelly Roberts w/NMOCD & BLM cmt
phone ln of sqz on 3/12/10 @ 9:00 a.m.
3/12/2010 TIH w/4-1/2"CICR. Set CICR @ 3,734'. Sqzd 4-1/2" csg thru sqz holes @
3,792' - 3,850' w/250 sxs type III cmt.
3/15/2010 DO CICR @ 3,734'.
3/16/2010 DO cmt.
3/18/2010 PT csg lk (3,792' - 3,937') Press dropd fr/550 - 537 in 30" w/chart.
3/19/2010 PT chart to NMOCD & recd verbal approval on cmt sqz fr/Kelly Roberts @ 9:10
a.m. 3/19/10. DO CIBP @ 4,004'.
3/22/2010 TIH w/2-3/8", 4.7#, J-55 EUE 8rd tbg. SN @ 6,140'. EOT @ 6,142'. DK perfs
fr/6,108' - 6,226'. PBTd @ 6,280'. RDMO.
3/31/2010 RWTP.