

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

RECEIVED
APR 22 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

REGULATORY COMPLIANCE

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM047
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name
3a. Address 382 ROAD 3100, AZTEC, NM 87410		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-333-3164		8. Well Name and No. NEW MEXICO FEDERAL N 3E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 18 T30N R12W NWNW 1000FNL 1120FWL 36.81755 N Lat, 108.14333 W Lon		9. API Well No. 30-045-24365-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. has done a well file review at the request of Kelly Roberts at the NMOCD. Our records show the previous operator performed a cmt drill out on this well in September 1980. Please see the attached summary report for details.

RCVD APR 22 '10
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Electronic Submission #85212 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/22/2010 (10SXM0170SE)	
Name (Printed/Typed) DOLENA (DEE) JOHNSON	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 04/22/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/22/2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

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09/14/80: MIRU PU. DRLD CMT FROM 942' TO 4522'. CIRC W/ ONLY 3/4 RETURNS. POSSIBLE DVT LEAK.
09/19/80: TESTED CSG W/ BAKER "FULL BORE" PKR. VERIFIED DVT LEAK.
09/20/80: SET BAKER MOD "K" CMT RETAINER @ 3868'
09/21/80: CIRC CMT THROUGH DVT LEAK W/ 1300 SX 50-50 POZMIX + 6% GEL + 10#/SK GILSONITE (12 PPG)
MAINTAINED FULL RETURNS UNTIL START OF DISPL (LOST COMPLETE RETURNS). PULL OUT OF
RETAINER. DUMPED 1 BBL CMT ON TOP. PULLED 1 STD. CIRC OUT 15 SX CMT.
09/22/80: RAN TEMP SURVEY. TAG CMT @ 3840'. TOC @ 850'.
09/23/80: DRLD CMT & RETAINER TO 3994'. LOST CIRC @ DVT.
09/24/80: REGAINED CIRC (10 BBLS TOTAL LOSS). PU NEW BIT. HIT TIGHT SPOT @ 3939'. PRESSURE TESTED
CSG TO 2000# (OK) FOR 30 MIN.
09/25/80: DRLD CMT FROM 4522' TO 6766'.
09/27/80: CLEANOUT WITH MILL AND CSG SCRAPER TO 6819' PBTD. SLM CORRECTION NEW PBTD 6819'.
TESTED CSG TO 4000#. CIRC 2% KCL.
09/28/80: RAN CBL-VDL-GR-CLL LOG FR/6792' - 950' W/1000# ON CSG. 1ST STG TOC 4,450'.