

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 16 2010

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

5. Lease Number
SF-076337

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
Pierce 2B

9. API Well No.

30-045-34999

4. Location of Well, Footage, Sec., T, R, M

Unit P (SESE), 1180' FSL & 780' FEL, Section 8, T30N, R9W, NMPM

10. Field and Pool
Blanco MV / Basin DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction

RCVD APR 20 '10

☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing

OIL CONS. DIV.

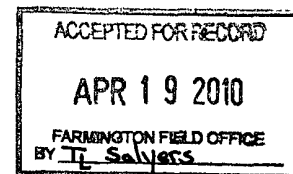
☐ Casing Repair☐ Water Shut off

DIST. 3

☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Please See Attached



14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal TafoyaTitle Regulatory TechnicianDate 4/16/2010

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

4/21

NMOCD

Pierce 2B
API# 30-045-34999
Blanco Mesaverde / Basin Dakota
Burlington Resources Oil & Gas Company, LP

01/15/2010 RU BWWC W/L. RIH w/ 3 3/4" gauge ring. Run GR/CCL/GSL/CBL Logs. TOC@2300' ✓
W/L 1/15/10

02/15/2010 Install Frac valve

02/16/2010 PT csg to 6600#/30min @ 6:45hrs on 2/6/10. Test – OK ✓

02/16/2010 RU BWWC W/L to Perf **Dakota** w/ .34" diam. – 2SPF @ 7510', 7506', 7502', 7498', 7494', 7488', 7484', 7480', 7476', 7472', 7468', 7464', 7460', 7456', 7452', 7446', 7442' = 34 Holes. 1SPF @ 7430', 7426', 7422', 7418', 7414', 7410', 7404', 7400', 7396', 7392', 7388', 7384', 7380', 7376', 7372', 7368', 7364', 7360', 7356', 7352', 7348', 7344' = 22 Holes. Dakota Total Holes = 56. ✓ Acidize w/ 10bbbls 15% HCL. Frac w/ 206,360gals 85% SlickWater w/ 24,992# of 20/40 Arizona Sand. Set CFP @ 5690'.

Perf **Point Lookout/Lower Menefee** w/ .34" diam. – 1SPF @ 5498', 5444', 5380', 5363', 5348', 5330', 5324', 5318', 5314', 5298', 5288', 5274', 5268', 5258', 5248', 5242', 5234', 5226', 5218', 5210', 5200', 5187', 5183' = 23 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 122,220gals 70% SlickWater w/ 91,758# of 20/40 Arizona Sand & 9,821# of 20/40 SLC Sand. N2:1,159,700SCF. Set CFP @ 5130'.

Perf **Upper Menefee/Cliffhouse** w/ .34" diam. – 1SPF @ 5078', 5048', 5002', 4992', 4982', 4942', 4928', 4870', 4861', 4846', 4826', 4814', 4804', 4790', 4772', 4760', 4748', 4636', 4724', 4706', 4696', 4665', 4650', 4634', 4580', 4520' = 26 Holes. Acidize w/ 10bbbls 15% HCL. Frac w/ 122,836gals 70% SlickWater w/ 90,024# of 20/40 Arizona Sand & 9,927# of 20/40 SLC Sand. N2:1,130,500SCF. Set CFP @ 4460'.

Perf **Lewis** w/ .34" diam. – 1SPF @ 4420', 4410', 4400', 4372', 4362', 4346', 4322', 4310', 4286', 4258', 4244', 4234', 4208', 4194', 4184', 4174', 4164', 4150', 4104', 4090', 4080', 4050', 4040' = 23 Holes. Frac w/ 96,398gals 75% Viscoelastic w/ 106,401# of 20/40 Arizona Sand. N2:1,257,000SCF. Start Flowback. ✓

03/03/2010 RIH w/ CBP set @ 3940'. RD Flowback & Frac Equip.

03/22/2010 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK.

03/23/2010 Tag CBP set @ 3940' & M/O. Flowback.

03/23/2010 Started selling MV gas thru GRS. ✓

03/24/2010 CO & M/O CFP @ 4460'. CO & M/O CFP @ 5130'. CO & M/O CFP @ 5690'. Flowback.

03/24/2010 Started selling DK gas with MV gas thru GRS. ✓

03/25/2010 C/O to PBTD @ 7532'. Flowback.

03/31/2010 RIH w/ 4 1/2" RBP set @ 4470'. Flow Test MV. ✓ POOH w/ 4 1/2" RBP & set @ 4470'. Flowback.

04/07/2010 Run Spinner on Dakota. ✓ RIH w/ 238jts, 2 3/8", 4.7#, J-55 tbgs set @ 7417' w/ F-Nipple @ 7416'. ND BOPE. NU WH. RD RR @ 18:30hrs on 4/7/10 ✓