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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OME) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

into the stock tanks. Var mus			Gas mus	t be reported on 15.0	Fareflage		n 1-6-65		
					• • •	(Place)			(Date)
ARE	HER	EBY RE	QUESTI	NG AN ALLOWAB	LE FOR	A WELL KNO	OWN AS:		gregorijana.
Azt	ec O	11 & Ga	s Compa	n Megrati	1	Well No	3	in	/4SE //
(Compa	ny or Oper	ator)		(Lease)	·	Polohim.	neśn	_
Unit	Letter Taxes	25		County. Date Spu	11.1	12-6-64	Date Drillin	r Completed	12-13-64
				Elevation	aaea Was	Total	Depth 204	O PBTD	966
P	lease is	ndicate lo	cation:	Top Oil/Gas Pay					
b T	G	В	A	Top U11/Gas Pay		Traine 0			
		-	"	PRODUCING INTERVAL					
				Perforations	1940	<u>-1975</u>		Depth	
E	F	G	H	Open Hole			Shoe	Depth Tubing_	
		1] [
	K	 J	I	OIL WELL TEST -					Chok
-	17	l x		Natural Prod. Test					
				Test After Acid or	Fracture	Treatment (after	r recovery of vo	lume of oil eq	ual to volume o
М	N	0	P	load oil used):	bl	ols,oil,	_bbls water in	hrs,	min. Size
			1 1			-			
				GAS WELL TEST -		Absol			- A
	/ EAG	TAGE)		Natural Prod. Test	:	MCF/Da	ay; Hours flowed	Choke	Size
bing ,	Casing	and Cemer	ting Reco	rd Method of Testing	(pitot,	back pressure, etc	c.):		
Size	•	Feet	SAR	Test After Acid or	Fracture	e Treatment:		MCF/Day; Hours	flowed
				Choke Size					
3-	1/2"	2011	110						
1	- 1	1894		Acid on Fracture T	reatment	Cive amounts of	8551010-26	such as acid	Water, oil, an
		2034				Aura -			
		1		Casing T PressF	ubing Tess.	Date first oil run to	new tanks		<u>.</u>
								OF IT	
		1		Cil Transporter_	Cham.	rthern Union	Gatherine	VACT	IVEN
				Gas Transporter	LIG C	A ANGELO CO MANGEMENT		7 KLUL	
mark	s:			10 31 6h		OID MEIT ACE	MARKA CARARD	IANI 1	1 1965
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	OII	CONSE	VATION	COMMISSION		By:	JINAL SIGNED	**************************************	MQN
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_	Oris	ginal Sig	ined Er	nery C. Arnolð		Title	istrict Sup		
:	. 			*******************************		Seno	l Communicati ztec 011 &	ons regarding	well to: w
Supervisor Dist. # 3						Name	• • • • • • • • • • • • • • • • • • • •		
						D	rosser 4570,	Perdagto	n, lev lexi
						Address	-	**********	