Form 3160-5
(November 1994)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
APR 16 2010
Bureau of Land Management
Farmington Field Office

FORM APPROVED
OMB No 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on reverse side

5. Lease Serial No: NM SF 078983
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA/Agreement, Name and/or N: N/A

1. [ ] Oil Well [X] Gas Well [ ] Other
8. Well Name and No: J W Goddard # 9
2. Name of Operator: Coleman Oil & Gas, Inc.
9. API Well No: 30-045-05956
3a. Address: P O Drawer 3337, Farmington, NM 87499-3337
3b. Phone No *(include area code)*: (505) 327-0356
10. Field and Pool, or Exploratory Area: S Gallegos Fruitland Sand PC
4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*: 1920 FNL and 640' FWL, Unit E, Section 11, Twp 26N, Rge 12W
Latitude 36.30157°, Longitude 108.05148°
11. County or Parish, State: San Juan County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
[X] Notice of Intent	[ ] Acidize	[ ] Deepen	[ ] Production (Start/Resume)	[ ] Water Shut-Off
[ ] Subsequent Report	[ ] Alter Casing	[ ] Fracture Treat	[ ] Reclamation	[ ] Well Integrity
	[ ] Casing Repair	[ ] New Construction	[ ] Recomplete	[ ] Other
[ ] Final Abandonment Notice	[ ] Change Plans	[X] Plug and Abandon	[ ] Temporarily Abandon	
	[ ] Convert to Injection	[ ] Plug Back	[ ] Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COLEMAN OIL & GAS, INC. INTENDS TO PLUG AND ABANDONED THIS WELL ACCORDING TO THE ATTACHED PROCEDURE. PLEASE CONTACT MIKE HANSON WITH ANY TECHNICAL QUESTIONS.

RCVD APR 20 '10

OIL CONS. DIV.

DIST. 3

Notify NMOCD 24 hrs prior to beginning operations

14. I hereby certify that the foregoing is true and correct

Name *(Printed/Typed)*	Title
Bryan Lewis	Landman
Signature: Bryan Lewis	Date: April 15, 2010

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Original Signed: Stephen Mason		APR 19 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD 4/23

Coleman Oil & Gas, Inc.

Plug and Abandon
S Gallegos Fruitland Sand Pictured Cliffs

March 8, 2010

Well:	**J. W. Goddard #9**	**Field:**	S. Gallegos Frt. Sand PC
Location:	1920' FNL & 640' FWL (SWNW) Sec 11, T26N, R12W, NMPM San Juan County, New Mexico	**Elevation:**	6053' RKB 6043' GL
		Lease:	SF-078953
By:	Michael T. Hanson		

Procedure:

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield

Plug and Abandon

1. MIRU; Hold Safety Meeting.

2. POOH with rods. Tag up with tubing. TOH and tally 2.375" tubing. TIH with squeeze packer and set at approximately 1150'. Then pressure test the casing annulus to 500 PSI.

3. Rig up cementing equipment and mix 50 sxs Class B cement, squeeze into the existing Pictured Cliffs perforations from 1334' to 1340'. Pressure hesitate the cement and then WOC. Pull and LD the packer.

4. PU a 4.75" bit, six - 3.5" drill collars and TIH with tubing. Drill out cement squeeze and then pressure test the squeeze to 500 PSI. Continue to clean out and drill out the existing CIBP at 1500'. Then continue to pick up tubing workstring and chase the plug to bottom (PBTD reported at 5086', from a 1971 abandonment of Gallup perfs). TOH and LD the bottom hole assembly.

5. Plug #1 (Gallup top, 4938' to 4838'): TIH with open ended tubing to 4938' and circulate the well clean. Pressure test the casing to 500 PSI. If the casing does not test, then spot or tag subsequent plugs as appropriate. Mix 18 sxs cement and spot a balanced plug from 4938' to 4838' (increase cement to 25 sxs if the casing did not test). TOH with the tubing.

6. Plug #2 (La Ventana, ~~2229~~ 2248' to ~~2179~~ 2148'): Perforate 3 HSC holes at ~~2229~~ 2248'. If the casing has pressure tested, then attempt to establish a rate into the squeeze holes. TIH and set a 5.5" cement retainer at ~~2179~~ 2148'. Establish a rate into the squeeze holes. Mix 48 sxs cement, squeeze 30 sxs outside the casing and leave 18 sxs inside the casing from ~~2229~~ 2248' to ~~2179~~ 2148' to cover the La Ventana top. PUH to 1390'.

7. Plug #3 (Pictured Cliffs and Fruitland tops, ~~1390~~ 1385' to ~~1002~~ 980'): Mix ~~51~~ sxs cement and set a balanced plug from ~~1390~~ 1385' to ~~1002~~ 980' to cover old perforations and the tops of the PC and Fruitland. PUH to 588'.

8. Plug #4 (Kirtland and Ojo Alamo tops and 10.75" Surface casing shoe, ~~588~~ 515' to ~~381~~ 285'): Mix ~~30~~ sxs cement and set a balanced plug from ~~588~~ 515' to ~~381~~ 285' to cover the Ojo Alamo. TOH and LD tubing.

9. Plug #5 (Surface, 100' to surface): Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. Perforate the 5.5" casing at 100'. Then establish circulation out the bradenhead valve with water. Mix approximately 50 sxs cement and pump cement down the 5.5" casing to circulate good cement out the bradenhead valve. If unable to establish circulation out the bradenhead valve, then fill the inside of the 5.5" from 100' to surface. Circulate good cement out casing valve. Shut well in and WOC.

10. Cut off wellhead and top off casing and annulus as necessary with cement.

11. Install dry hole marker, remove production equipment and reclaim location.

J.W. Goddard #9
API # 30-045-05956
1900' FNL & 640' FWL
E Section 11, T26N, R12W
San Juan County, NM

Nacimiento	Surface
Base of Surface Casing	431 Ft
Ojo Alamo	447 Ft.
Kirtland	538 Ft
Fruitland	1052 Ft
Pictured Cliffs	1337 Ft
Lewis Shale	1610 Ft
La Ventana Tounge	2179 Ft
Cliff House	3293 Ft
Menefee	3349 Ft
Point Lookout	3840 Ft
Mancos	4100 Ft
Gallup	4888 Ft
Gallup H	4990 Ft
Gallup J	5124 Ft
Total Depth	5235 Ft

Cement Information

Surface Pipe
10/11/1958 450 sacks

Production Casing
11/06/1958 239 sacks cement top @ 4518 Ft

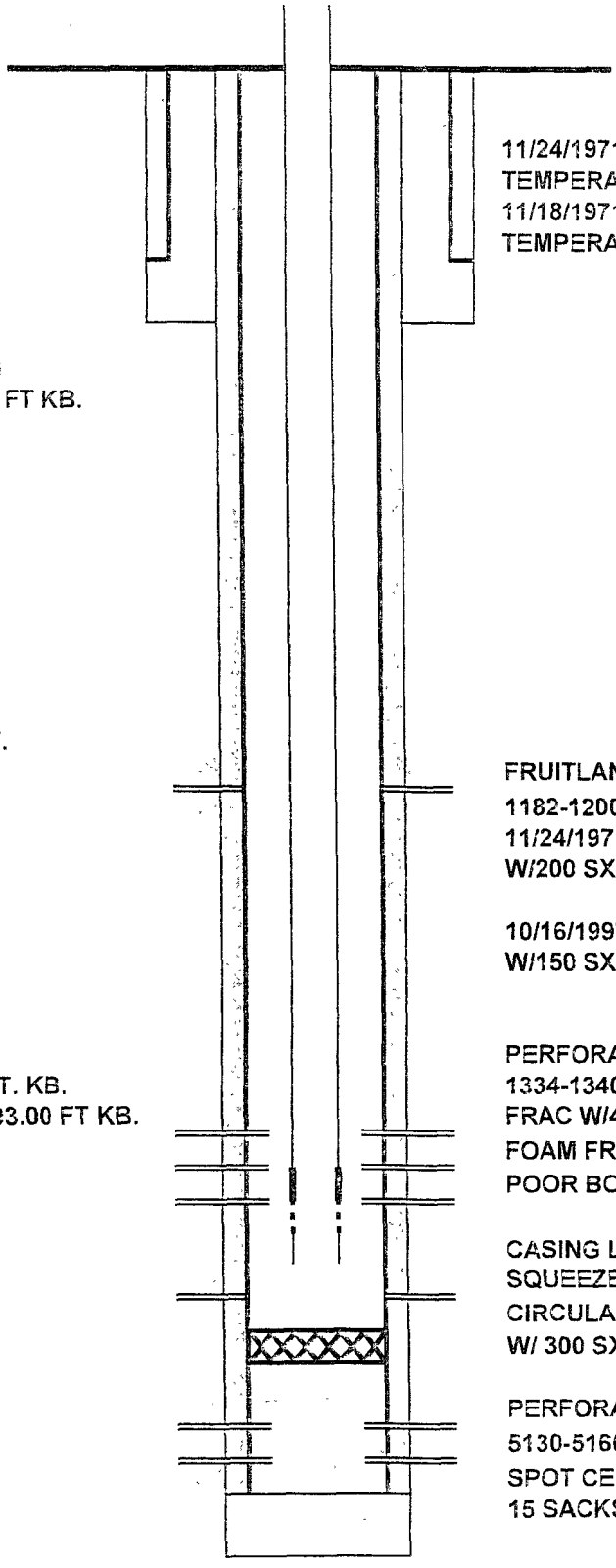
Plug Back
11/18/1971 15 sacks Spot cement and Squeeze cement into perforations 5196-5086.

Cast Iron Bridge Plug
11/18/1971 Set Cast Iron Bridge Plug @ 1500.

Hole in Casing
11/18/1971 300 sacks Hole in Casing at 1485' established circulation, circulated cement around annulus. Cement Top at 250 Ft.
11/22/1971 200 sacks Perforated From 1182-1200 established circulation, circulated cement around annulus. Cement Top at 150 Ft

Squeeze Fruitland Sand
10/16/1997 150 sacks Squeeze Fruitland Sand Perforations 1182 — 1200. Cement was drilled out to 1450'.

COLEMAN OIL GAS, INC.
GODDARD #9



11/24/1971 CEMENT TOP WITH
TEMPERATURE TOOL @ 150'
11/18/1971 CEMENT TOP WITH
TEMPERATURE TOOL @ 250'

SURFACE PIPE
10 3/4" 431 FT.
450 SACKS CEMENT

PRODUCTION CASING
5 1/2", 14#, J-55, 5234 FT KB.
239 SACKS CEMENT

TUBING STRING
43 JOINTS 1348.09 FT.
SEATING NIPPLE
4' PERFORATED SUB
1 JOINTS 30.68 FT.

FRUITLAND SAND
1182-1200
11/24/1971 CIRCULATED CEMENT
W/200 SXS BRAIDEN HEAD CIR.

10/16/1997 SQUEEZE FRUITLAND
W/150 SXS TO 2000 PSIG

2 3/8" SN @ 1357.00 FT. KB.
2 3/8" BTM TBG @ 1393.00 FT KB.
SN 1.78 I.D.

PERFORATIONS @
1334-1340 2SPF
FRAC W/48,000# 20/40 ARIZONA
FOAM FRAC
POOR BOND ACROSS PC/FC

CASING LEAK 11/18/1971
SQUEEZE #1 @ 1485 FT
CIRCULATED CEMENT
W/ 300 SXS BRAIDEN HEAD CIR.

SET CIBP @ 1500

PERFORATIONS
5130-5166
SPOT CEMENT BTM TBG @ 5166
15 SACKS CEMENT

PLUG BACK 5196 FT.

T.D. @ 5234 FT.

PREPARED BY MICHAEL T HANSON 1/5/2010

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 9 J.W. Goddard

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."

2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.

3. The following modifications to your plugging program are to be made:

a) Place the Mesaverde (LaVentana) plug from 2248' – 2148' inside and outside the 5 ½" casing.

b) Place the Pictured Cliffs/Fruitland plug from 1385' – 980'.

c) Place the Kirtland/Ojo Alamo plug from 515' – 285'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.