

A P D

ATTACHED:

FORM C101 STATE OF NEW MEXICO
APPLICATION FOR PERMIT TO DRILL
(SURFACE LOCATION)

FORM 2 STATE OF COLORADO
APPLICATION FOR PERMIT TO DRILL
(BOTTOM HOLE LOCATION)
LETTER OF ATTACHMENTS

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

State of New Mexico
Energy, Minerals and Natural Resources

Form C-101
Permit 106093

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

RECD DEC 8 '09
OIL CON. DIV.
DIST. 8

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address BURLINGTON RESOURCES OIL & GAS COMPANY LP 3401 E. 30TH STREET FARMINGTON, NM 87402 (CO API 05-067-09810)		2 OGRID Number 14538
		3. API Number 30-045-35044
4. Property Code 6785	5. Property Name ALLISON UNIT COM	6. Well No. 149H

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
E	7	32N	06W		330	N	165	W	SAN JUAN

8. Pool Information

BASIN FRUITLAND COAL (GAS)	71629
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Additional Well Information

9. Work Type New Well	10. Well Type GAS	11. Cable/Rotary Rotary	12. Lease Type Private	13. Ground Level Elevation 6262
14 Multiple N	15. Proposed Depth 6117	16. Formation Fruitland Coal	17. Contractor	18. Spud Date
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
Pit: Liner: Synthetic _____ mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: Closed Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

19. Proposed Casing and Cement Program

Type	Hole Size	Casing Type	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	32.3	600	353	0
Int1	8.75	7	23	2982	580	0
Liner2	6.25	4.5	11.6	6096	0	0
Liner1	6.25	4.5	11.6	6117	0	0

Casing/Cement Program: Additional Comments

This is a horizontal well with two laterals planned. Both production interval starts in Colorado and with no gas production coming from New Mexico coals. NM will receive the normal Unit Royalties from this well since this well belongs to the Allison Unit. This is a Type 1 well as indicated in the BR/COPC Master Drilling Plan. The C144 will be submitted after the APD is approved.

Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
DoubleRam	2000	2000	Schafer

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that the drilling pit will be constructed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☒.

Printed Name: Kathy Clugston
Title: SR. Regulatory Specialist
Email Address: clugspk@conocophillips.com
Date: 12/2/09 Phone: 505-326-9518

OIL CONSERVATION DIVISION

Approved By: [Signature]

Title: _____

Approved Date: 4/23/2010 Expiration Date: 4/23/2012

**NOTIFY AZTEC OCD 24 HRS.
PRIOR TO CASING & CEMENT**

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II
1301 W. Grand Ave., Artesia, N.M. 86210

DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 AFI Number 30-045-35044		2 Pool Code 97774		3 Pool Name Colorado	
4 Property Code 6785		5 Property Name ALLISON UNIT COM			6 Well Number 149 H
7 OGRD No. 14538		8 Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP			9 Elevation 6262'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
5/E	7	32-N	6-W		330	NORTH	165	WEST	SAN JUAN

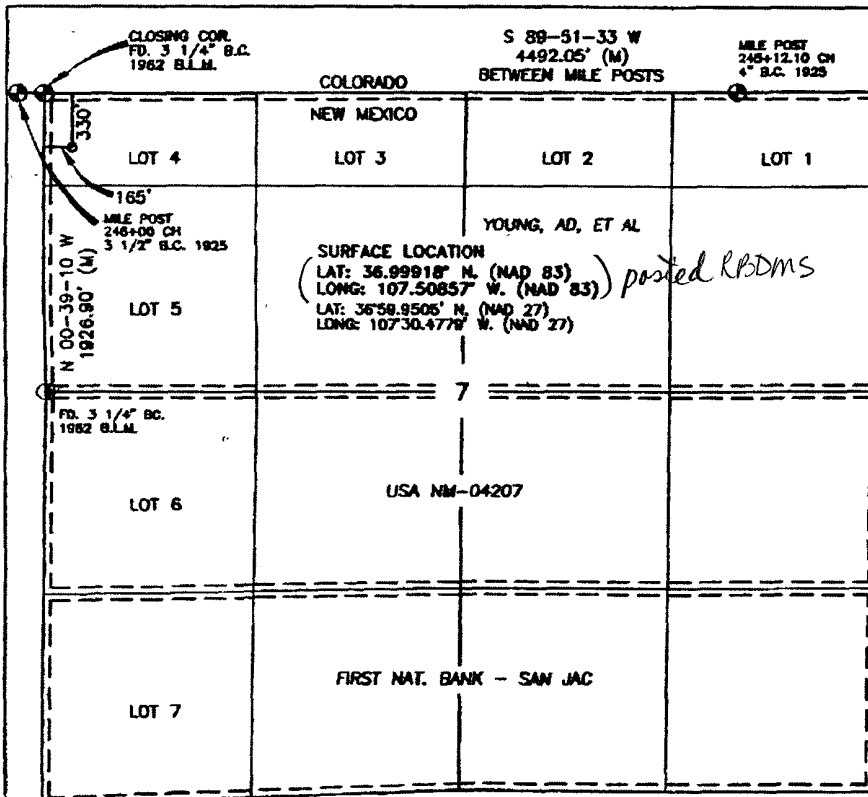
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	21	32-N	6-W		700	NORTH	1500	EAST	LA PLATA

12 Dedicated Acres Colorado acreage dedication	13 Joint or Infill see Colorado plat	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Patsy Clugston
Signature
Date
12/2/09
Patsy Clugston

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

NEW MEXICO
PROFESSIONAL LAND SURVEYOR
8894
01-12-09
Date of Survey
Signature
Certificate Number

COMPANY: BURLINGTON RESOURCES OIL AND GAS COMPANY LP

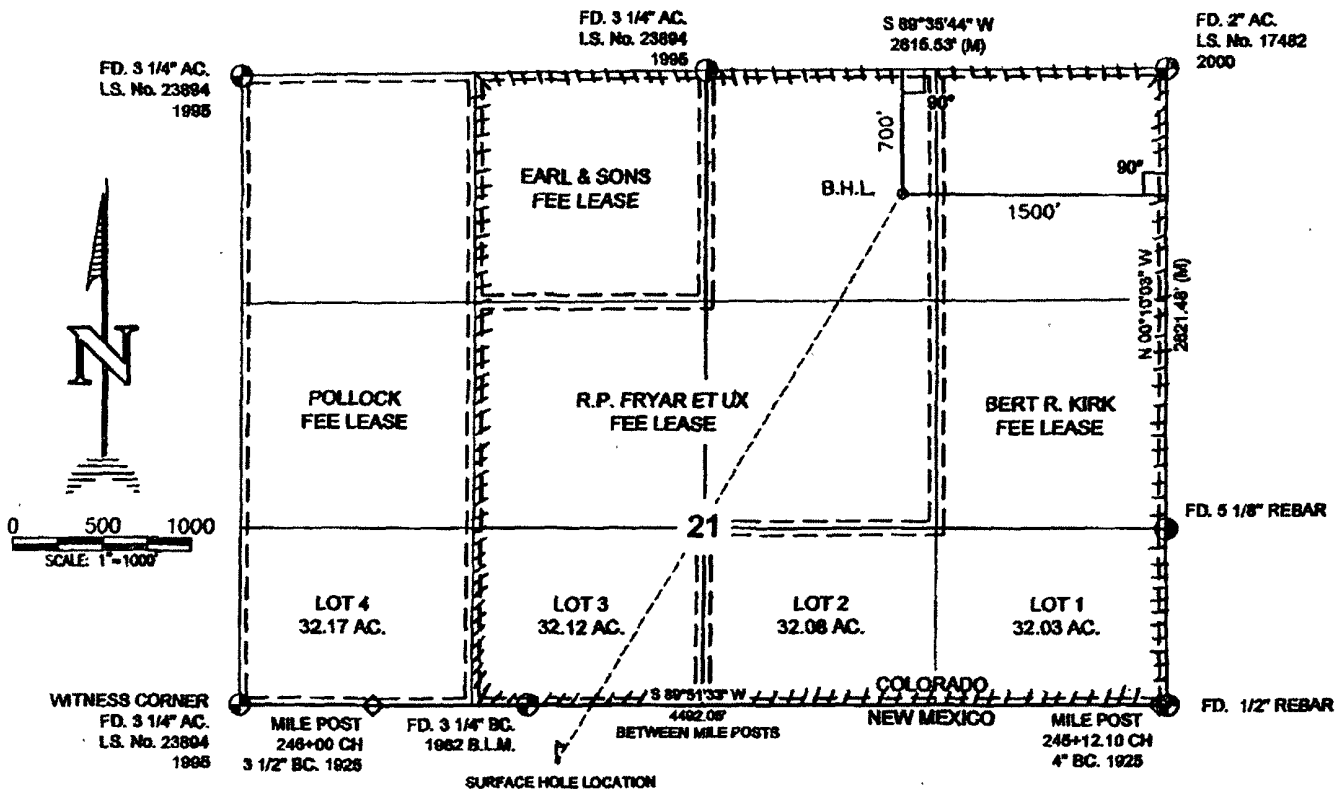
LEASE: ALLISON UNIT COM No. 149^H

FOOTAGE: SURFACE LOCATION IN N.M. BOTTOM HOLE LOC: 700 FNL 1500 FEL

SEC.: 21, TWN: 32-N, RNG: 6-W NMPM, S.U.L.,

COUNTY: LA PLATA STATE: COLORADO

ELEVATION: N/A



BOTTOM HOLE LOCATION
LAT: 37.00816° N. (NAD 83)
LONG: 107.50186° W. (NAD 83)
LAT: 37°00.48922' N. (NAD 27)
LONG: 107°30.07548' W. (NAD 27)

NOTICE: ACCORDING TO COLORADO LAW YOU MUST COMMENCE ANY LEGAL ACTION BASED UPON ANY DEFECT IN THIS SURVEY WITHIN THREE YEARS AFTER YOU FIRST DISCOVER SUCH DEFECT. IN NO EVENT MAY ANY ACTION BASED UPON ANY DEFECT IN THIS SURVEY BE COMMENCED MORE THAN TEN YEARS FROM THE DATE OF THE CERTIFICATION SHOWN HEREON.

NOTES:

- 1.) BASIS OF BEARING: BETWEEN FOUND MONUMENTS AT THE NORTHEAST CORNER AND THE NORTH QUARTER CORNER OF SEC. 21, T-32-N, R-6-W, N.M.P.M., LA PLATA COUNTY, COLORADO. LINE BEARS S 89°35'44" W A DISTANCE OF 2815.53 FEET AS MEASURED BY GPS OBSERVATION.
- 2.) BASIS OF ELEVATION: NOT APPLICABLE
- 3.) P.D.O.P. VALUE: N/A B.H.L. IS A CALCULATED POSITION.
- 4.) DATE OF SURVEY: MARCH 12, 2008
- 5.) SURFACE USE IS NOT APPLICABLE.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF A SURVEY MADE BY ME OR UNDER MY DIRECT SUPERVISION AND THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

ROY A. BUSH, L.S. No. 20889
STATE OF COLORADO

01-28-09
DATE

REVISION	REV. BY	DATE
REVISED BILL FORCES	C. WOOD	1/23/09
CHECK REVISION B.L.	R. LEST	5/30/08

Daggett Enterprises, Inc.
Surveying and Oil Field Services
P. O. Box 610 Farmington, NM 87400
Phone (505) 323-1772 Fax (505) 323-0010
REGISTERED LAND SURVEYOR
COLORADO L.S. No. 20889

PAGE 1 OF 1
CAOFILE: BR577_W08
DRAWN BY: A.G. ROOM: BR577 DATE: 10/20/07

Allison Unit 149T

Directional Plan Motherbore (Plan No. 3) accompanies this document

Directional Plan Lower Lat (Plan No. 3) accompanies this document

Directional Plan Upper Lat (Plan No. 3) accompanies this document

GL 6262'

KB 6277' (Aztec 730)

Surface location: (New Mexico)

BHL, motherbore (Colorado)

upper lateral, beginning of prod. interval (Colorado)

upper lateral, end of prod. interval (Colorado)

lower lateral, beginning of prod. interval (Colorado)

lower lateral, end of prod interval (Colorado)

State of Colorado

T32N, R06W, Section 7, 330' FNL, 165' FWL

T32N, R06W, Section 21, 636' FSL, 2394' FWL

T32N, R06W, Section 21, 391' FSL, 2247' FWL

T32N, R06W, Section 21, 700' FNL, 1500' FEL

T32N, R06W, Section 21, 561' FSL, 2349' FWL

T32N, R06W, Section 21, 700' FNL, 1500' FEL

MD ft	TVD ft
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NA	NA
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3449'	2892'
-------	-------

3126'	2729'
-------	-------

6096'	2676'
-------	-------

3344'	2821'
-------	-------

6117'	2761'
-------	-------

7" casing depth
slotted liner landed @ 90° in upper coal target
lateral total depth & 4-1/2" casing depth
slotted liner landed @ 90° in lower coal target
lateral total depth & 4-1/2" casing depth

12-1/4" Hole and 9-5/8" Casing at 600' (tentative depth)

Casing description: 9-5/8" 32.3 #/ft, H-40, STC

cementing program: Cement to surface with 490 ft³ (353 sxs) (volume includes 150% excess in open hole), mixed at 14.6 ppg with calcium chloride to accelerate, compressive strength 500 psi after 8 hours.

centralizers: one at 10' above shoe and one on each casing collar

casing exits

8-3/4" Hole & 7" Casing (motherbore)

casing description: 7", 23#/ft, L-80, LTC

cementing program: Cement to surface with 1121 ft³ (volume includes 135% excess in open hole), to consist of 913 ft³ (429 sxs) lead slurry mixed at 12.1 ppg and 208 ft³ (151 sxs) tail slurry mixed at 14.6 ppg. Slurries are extended to achieve stated densities and may include various additives to control seepage. TOC for tail: 100' MD above base of Kirtland Shale

centralizers: one at 10' above shoe, one at 30' above shoe, one at 10' above float collar and one each on casing collars of the 2nd through 11th joints.

Two Laterals, Upper and Lower

each consisting of 6-1/4" Hole & 4-1/2" Liner

casing description: 4-1/2" 11.6#/ft, L-80, BTC

uncemented, pre-drilled and plugged, with two holes per joint

BOP program and drilling mud program will be per basin-wide standards for top-set coal wells.

ConocoPhillips

ConocoPhillips

San Juan County, NM

Allison Unit Com

#149H

Motherbore

Plan: Plan #3

Lat Long Report

10 July, 2009

PATHFINDER®

Burlington Resources Oil & Gas, LP

3401 E. 30th Street
Farmington, NM 87401

December 4, 2009

Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Allison Unit Com #149^HT Permit – Form 2

Dear Dennis Ahlstrand:

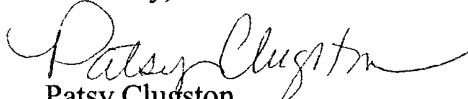
Attached you will find the APD Form 2 (3) for the horizontal Allison Unit Com #149T. Since we corresponded back and forth by email, I will refresh your memory about the particulars on this well. The surface location and the first part of the wellbore will be in New Mexico on a FEE surface. We will be horizontally drilling this well so that the productive interval ends up in Colorado. There will be no production coming from the New Mexico side. Surface owner agreements are in place. This well is designed as a FC well with two laterals and a motherbore section. The motherbore section is designed to have approx. 200' extension past the coal interval that will not be open-ended or perforated. This extra footage will be used as a sump and will help make dewatering of this well more efficient.

As discussed in our email dated 12/1/09 we will include the following paperwork that we felt would be most of the information that the COGCC would need to grant us permission to drill this horizontal well. When Mark Weems returns from leave and reviews the documents, he may require more information. If he does, we will expect a call right away so that we can comply and keep this permit moving toward approval. Included are the following:

- Form 2 for the Motherbore
- Form 2 for the ST1 – Lower Lateral which will be drilled first
- Form 2 for the ST2 – Upper Lateral which will be drilled after the first
- Copy of the Surface Owner Agreement for the surface location in New Mexico
- Colorado Plat – shows the bottomhole location
- New Mexico plat – shows the surface location

If you have questions or need additional information, please call me at 505-326-9518.

Sincerely,


Patsy Clugston
Sr. Regulatory Specialist

FORM

2

Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone (303) 894-2100 Fax. (303) 894-2109



DE	ET	OE	ES
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APPLICATION FOR PERMIT TO:

- 1.
- ☒
- Drill,
- ☐
- Deepen,
- ☐
- Re-enter,
- ☐
- Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☐ COALBED ☒ OTHER _____
SINGLE ZONE ☒ MULTIPLE ZONE ☐ COMMINGLE ZONE ☐

Refiling ☐
Sidetrack ☒

Document Number:

1808940

Plugging Bond Surety

3. Name of Operator:
- BURLINGTON RESOURCES OIL & GAS LP
4. COGCC Operator Number:
- 26580
-
5. Address:
- PO BOX 4289
-
- City:
- FARMINGTON
- State:
- NM
- Zip:
- 87499
-
6. Contact Name:
- PATSY CLUGSTON
- Phone:
- (505)326-9518
- Fax:
- (505)599-4062
-
- Email:
- CLUGSPL@CONOCOPHILLIPS.COM
-
7. Well Name:
- ALLISON UNIT COM
- Well Number:
- 149T
-
8. Unit Name (if appl):
- ALLISON UNIT
- Unit Number:
- NM104815
-
9. Proposed Total Measured Depth:
- 6096

WELL LOCATION INFORMATION

10. QtrQtr:
- NWNW
- Sec:
- 21
- Twp:
- 32N
- Rng:
- 6W
- Meridian:
- N
-
- Latitude:
- 36.999180
- Longitude:
- 107.508570
-
- Footage at Surface:
- 330
- FNL/FSL
- FNL
- 165
- FEL/FWL
- FWL
-
11. Field Name:
- IGNACIO BLANCO
- Field Number:
- 38300
-
12. Ground Elevation:
- 6262
13. County:
- LA PLATA

RCVD MAR 16 '10
OIL CONS. DIV.

DIST. 3

14. GPS Data:

Date of Measurement: 03/12/2008 PDOP Reading: 1.0 Instrument Operator's Name: ROY A. RUSH

15. If well is
- ☐
- Directional
- ☒
- Horizontal (highly deviated)
- submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL 561 FSL 2349 FWL 700 Bottom Hole: FNL/FSL 1500 FEL/FWL FEL
Sec: 21 Twp: 32N Rng: 6W Sec: 21 Twp: 32N Rng: 6W

16. Is location in a high density area? (Rule 603b)?
- ☐
- Yes
- ☒
- No
-
17. Distance to the nearest building, public road, above ground utility or railroad:
- 140 ft
-
18. Distance to nearest property line:
- 140 ft
19. Distance to nearest well permitted/completed in the same formation:
- 2000 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc)
FRUITLAND COAL	FRLDC		336	

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: _____

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):
 BH LOCATION: LA PLATA CO., SEC 21, T32N, R6W, SEC. 21 LOTS 1-3, SE/NE, SW/NE, SE/NW, NE/NE, NW/NE, NE/NW, LOT 3, SE/NW, SW/NE-FEE.

25. Distance to Nearest Mineral Lease Line: _____ 0 _____ 26. Total Acres in Lease: _____ 152 _____

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 27 or 28 are yes, is this location in a sensitive area (Rule 903)? ☐ Yes ☒ No If 28, 29, or 30 are "Yes" a pit permit may be required.

31. Mud disposal: ☐ Offsite ☒ Onsite

Method: ☐ Land Farming ☐ Land Spreading ☐ Disposal Facility Other: RESERVE PIT

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bottom	Cement Top
1ST	12+1/4	9+5/8	32.3	600	353	600	0
2ND	8+3/4	7+2/2	23	3,449	580	3,449	0
3RD	6+1/4	4+1/2	11.6	6,096			

32. BOP Equipment Type: ☐ Annular Preventer ☒ Double Ram ☐ Rotating Head ☐ None

33. Comments THIS WELL IS A HORIZONTAL WELL (MOTHERBORE AND 2 LATERALS). THE MOTHERBORE INTERVAL WILL NOT BE A PRODUCTIVE INTERVAL. THE SURFACE LOCATION OF THIS WELL IS IN NM, BUT THE PRODUCING INTERVALS ARE IN COLORADO. THIS IS THE LOWER LATERAL.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan? ☐ Yes ☒ No

36. Is this application part of submitted Oil and Gas Location Assessment? ☐ Yes ☒ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Patsy Clugston Print Name: PATSY CLUGSTON

Title: REGULATORY Date: 12/3/2009 Email: CLUGSPL@CONOCOPHILLIP

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 3/12/2010

API NUMBER 05 067 09810 00	Permit Number: _____	Expiration Date: <u>3/11/2011</u>
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CONDITIONS OF APPROVAL, IF ANY: _____

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

The State of Colorado will require all the usual forms be submitted. Including but not limited to the following: Drilling Completion Report (form 5); with attachments including As-Drilled GPS, Directional Survey, Logs Completed Interval Report (form 5A) Production Report (form 7) Certification of Clarence and/or Change of Operation (form 10) Well Abandonment Report (form 6) when applicable.

The State of Colorado will require all the usual forms be submitted. Including but not limited to the following: Drilling Completion Report (form 5); with attachments including As-Drilled GPS, Directional Survey, Logs Completed Interval Report (form 5A) Production Report (form 7) Certification of Clarence and/or Change of Operation (form 10) Well Abandonment Report (form 6) when applicable.

1)Run and submit 3D Directional Survey from kick-off point to TD 2)The operator shall comply with Rule 321, and it shall be the operator's responsibility to ensure that the well bore complies with setback requirements in Commission orders and/or rules prior to producing the well. 3)Sample and test two closest water wells located within a ¼ mile of the interval of where the directional wellbore intercepts the top bottom of the Fruitland Coal.Measure the distances from the line created when converting the wellbore's 3D directional coordinates to 2D surface coordinates.Contact mark.weems@state.co.us to obtain a drawing to clarify these instructions. 4)Operators are required to obtain a bottom hole pressure utilizing a bottom hole gauge after a minimum 48 hour shut-in period following completion and prior to sales

Attachment Check List

Att Doc Num	Name	Doc Description
1808940	APD ORIGINAL	LF@2192312 1808940
1808955	DEVIATED DRILLING PLAN	LF@2192316 1808955
1808958	CORRESPONDENCE	LF@2192313 1808958
1808959	WELL LOCATION PLAT	LF@2192314 1808959
1808960	SURFACE AGRMT/SURETY	LF@2192315 1808960
400021786	FORM 2 SUBMITTED	LF@2432289 400021786

Total Attach: 6 Files

Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Motherbore
Plan: Plan #3 (#149T/Motherbore)

WELL DETAILS: #149T

Ground Elevation: 6262.00
RKB Elevation: WELL @ 6277.00ft (Original Well Elev)
Rig Name: Original Well Elev

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	2183131.68	595013.68	36° 59' 57.03000 N	107° 30' 28.67400 W	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1636.70	0.00	0.00	1636.70	0.00	0.00	0.00	0.00	0.00	
3	2936.70	65.00	30.93	2675.25	567.54	340.07	5.00	30.93	661.63	
4	3449.33	65.00	30.93	2891.90	966.08	578.87	0.00	0.00	1126.23	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
#149T Motherbore: PBHL	2891.90	966.08	578.87	2184099.73	595589.24	37° 0' 6.58290 N	107° 30' 21.53752 W	Point

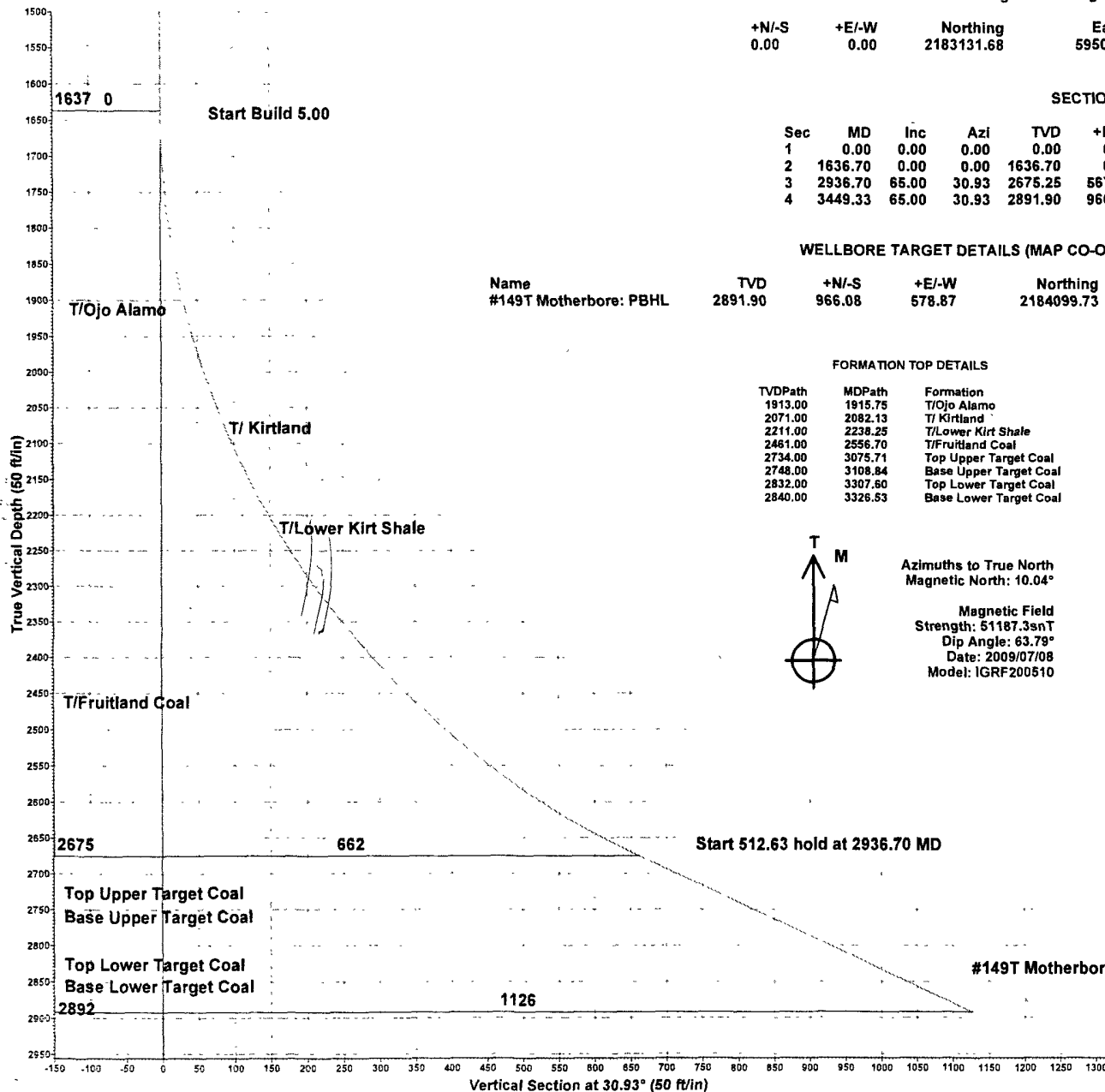
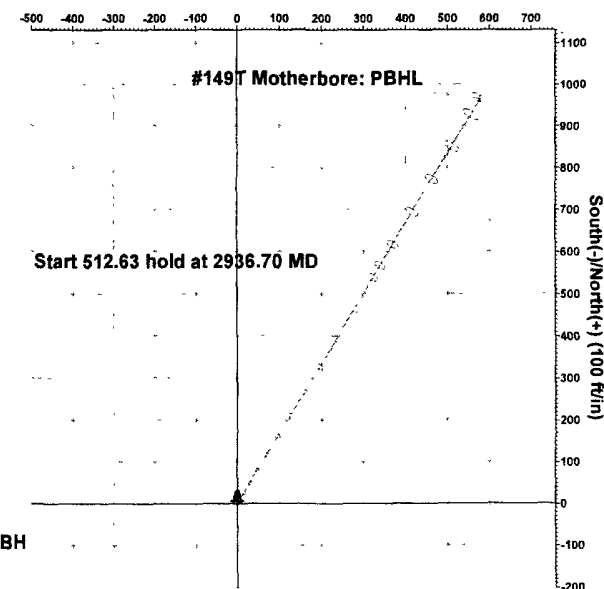
FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1913.00	1915.75	T/Ojo Alamo
2071.00	2082.13	T/ Kirtland
2211.00	2238.25	T/Lower Kirt Shale
2461.00	2556.70	T/Fruitland Coal
2734.00	3075.71	Top Upper Target Coal
2748.00	3108.84	Base Upper Target Coal
2832.00	3307.60	Top Lower Target Coal
2840.00	3326.53	Base Lower Target Coal

PROJECT DETAILS: San Juan County, NM
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico West 3003

System Datum: Mean Sea Level
Local North: No north reference data is available

West(-)/East(+) (100 ft/in)



Azimuths to True North
Magnetic North: 10.04°

Magnetic Field
Strength: 51187.3snT
Dip Angle: 63.79°
Date: 2009/07/08
Model: IGRF200510

Plan Plan #3 (#149T/Motherbore)	
Created By: Matthew May	Date: 18-06, July 10 2009
Checked: _____	Date: _____

Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Motherbore
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Project	San Juan County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		

Site	Allison Unit Com		
Site Position:		Northing:	2,183,131.68 ft
From:	Lat/Long	Easting:	595,013.68 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	36° 59' 57.03000 N
		Longitude:	107° 30' 28.67400 W
		Grid Convergence:	0.20 °

Well	#149T		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	36° 59' 57.03000 N
		Longitude:	107° 30' 28.67400 W
		Ground Level:	6,262.00 ft

Wellbore	Motherbore		
Magnetics	Model Name	Sample Date	Declination
	IGRF200510	2009/07/08	10.05
		Dip Angle	Field Strength
		(°)	(nT)
		63.79	51,187

Design	Plan #3		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			0.00
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
		Direction	
		(°)	
		30.93	

Survey Tool Program	Date 2009/07/10		
From	To	Survey (Wellbore)	Tool Name
(ft)	(ft)		
0.00	3,449.33	Plan #3 (Motherbore)	MWD
			Description
			MWD - Standard



PathFinder Energy Services
Lat Long Report



Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Motherbore
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	V. Sec (ft)	Latitude	Longitude	N/S (ft)	E/W (ft)
0.00	0.00	0.00	0.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
100.00	0.00	0.00	100.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
200.00	0.00	0.00	200.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
300.00	0.00	0.00	300.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
400.00	0.00	0.00	400.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
500.00	0.00	0.00	500.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
600.00	0.00	0.00	600.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
700.00	0.00	0.00	700.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
800.00	0.00	0.00	800.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
900.00	0.00	0.00	900.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,000.00	0.00	0.00	1,000.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,100.00	0.00	0.00	1,100.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,200.00	0.00	0.00	1,200.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,300.00	0.00	0.00	1,300.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,400.00	0.00	0.00	1,400.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,500.00	0.00	0.00	1,500.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,600.00	0.00	0.00	1,600.00		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,636.70	0.00	0.00	1,636.70		0.0036° 59' 57.03000 N7° 30' 28.67400 W		0.00	0.00
1,700.00	3.17	30.93	1,699.97		1.7536° 59' 57.04483 N7° 30' 28.66292 W		1.50	0.90
1,800.00	8.17	30.93	1,799.45		11.6236° 59' 57.12853 N7° 30' 28.60040 W		9.96	5.97
1,900.00	13.17	30.93	1,897.69		30.1236° 59' 57.28546 N7° 30' 28.48317 W		25.83	15.48
1,915.75	13.95	30.93	1,913.00		33.8136° 59' 57.31678 N7° 30' 28.45977 W		29.00	17.38
T/Ojo Alamo								
2,000.00	18.17	30.93	1,993.94		57.1136° 59' 57.51441 N7° 30' 28.31213 W		48.99	29.35
2,082.13	22.27	30.93	2,071.00		85.4936° 59' 57.75513 N7° 30' 28.13231 W		73.33	43.94
T/ Kirtland								
2,100.00	23.17	30.93	2,087.48		92.3936° 59' 57.81366 N7° 30' 28.08859 W		79.25	47.49

Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Motherbore
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	V. Sec (ft)	Latitude	Longitude	N/S (ft)	EW (ft)
2,200.00	28.17	30.93	2,177.59		135.6936° 59' 58.18091 N7° 30' 27.81424 W		116.39	69.74
2,238.25	30.08	30.93	2,211.00		154.3036° 59' 58.33880 N7° 30' 27.69629 W		132.36	79.31
T/Lower Kirt Shale								
2,300.00	33.17	30.93	2,263.58		186.6736° 59' 58.61338 N7° 30' 27.49117 W		160.13	95.95
2,400.00	38.17	30.93	2,344.79		244.9636° 59' 59.10778 N7° 30' 27.12184 W		210.12	125.91
2,500.00	43.17	30.93	2,420.62		310.1036° 59' 59.66033 N7° 30' 26.70906 W		266.00	159.39
2,556.70	46.00	30.93	2,461.00		349.8936° 59' 59.99787 N7° 30' 26.45691 W		300.14	179.84
T/Fruitland Coal								
2,600.00	48.17	30.93	2,490.49		381.60 37° 0' 0.26684 N7° 30' 26.25597 W		327.34	196.14
2,700.00	53.17	30.93	2,553.85		458.93 37° 0' 0.92269 N7° 30' 25.76602 W		393.66	235.88
2,800.00	58.17	30.93	2,610.24		541.47 37° 0' 1.62289 N7° 30' 25.24294 W		464.47	278.31
2,900.00	63.17	30.93	2,659.21		628.62 37° 0' 2.36210 N7° 30' 24.69071 W		539.23	323.11
2,936.70	65.00	30.93	2,675.25		661.63 37° 0' 2.64206 N7° 30' 24.48156 W		567.54	340.07
3,000.00	65.00	30.93	2,702.00		719.00 37° 0' 3.12869 N7° 30' 24.11802 W		616.76	369.56
3,075.71	65.00	30.93	2,734.00		787.62 37° 0' 3.71071 N7° 30' 23.68321 W		675.62	404.83
Top Upper Target Coal								
3,100.00	65.00	30.93	2,744.26		809.63 37° 0' 3.89743 N7° 30' 23.54372 W		694.50	416.14
3,108.84	65.00	30.93	2,748.00		817.64 37° 0' 3.96537 N7° 30' 23.49296 W		701.37	420.26
Base Upper Target Coal								
3,200.00	65.00	30.93	2,786.53		900.26 37° 0' 4.66617 N7° 30' 22.96942 W		772.24	462.73
3,300.00	65.00	30.93	2,828.79		990.89 37° 0' 5.43491 N7° 30' 22.39511 W		849.98	509.31
3,307.60	65.00	30.93	2,832.00		997.78 37° 0' 5.49333 N7° 30' 22.35147 W		855.89	512.85
Top Lower Target Coal								
3,326.53	65.00	30.93	2,840.00	1,014.94	37° 0' 5.63885 N7° 30' 22.24275 W		870.61	521.67
Base Lower Target Coal								
3,400.00	65.00	30.93	2,871.05	1,081.52	37° 0' 6.20365 N7° 30' 21.82080 W		927.73	555.89
3,449.33	65.00	30.93	2,891.90	1,126.23	37° 0' 6.58287 N7° 30' 21.53749 W		966.08	578.87

Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Motherbore
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
#149T Motherbore, Pl - plan hits target - Point	0.00	0.00	2,891.90	966.08	578.87	2,184,099.73	595,589.24	37° 0' 6.58290 N	07° 30' 21.53752 W

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
2,238.25	2,211.00	T/Lower Kirt Shale		0.00	
3,075.71	2,734.00	Top Upper Target Coal			
2,556.70	2,461.00	T/Fruitland Coal			
2,082.13	2,071.00	T/ Kirtland		0.00	
1,915.75	1,913.00	T/Ojo Alamo			
3,307.60	2,832.00	Top Lower Target Coal			
3,108.84	2,748.00	Base Upper Target Coal			
3,326.53	2,840.00	Base Lower Target Coal			

Checked By: _____ Approved By: _____ Date: _____


ConocoPhillips

ConocoPhillips

San Juan County, NM

Allison Unit Com

#149T

Lower Lat

Plan: Plan #3

Lat Long Report

10 July, 2009

PATHFINDER®

WELL DETAILS: #149T

Ground Elevation: 6262.00
RKB Elevation: WELL @ 6277.00ft (Original Well Elev)
Rig Name: Original Well Elev

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	2183131.68	595013.68	36° 59' 57.03000 N 107° 30' 28.67400 W		

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	3218.67	65.00	30.93	2794.42	786.76	471.42	0.00	0.00	917.18	
2	3343.67	90.00	30.93	2821.26	890.61	533.65	20.00	0.00	1038.25	
3	3405.64	91.26	30.93	2820.57	944.62	566.01	2.00	-0.21	1101.22	
4	6116.74	91.26	30.93	2761.00	3268.88	1958.45	0.00	0.00	3810.66	PBHL(#149T)Lower Lat

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

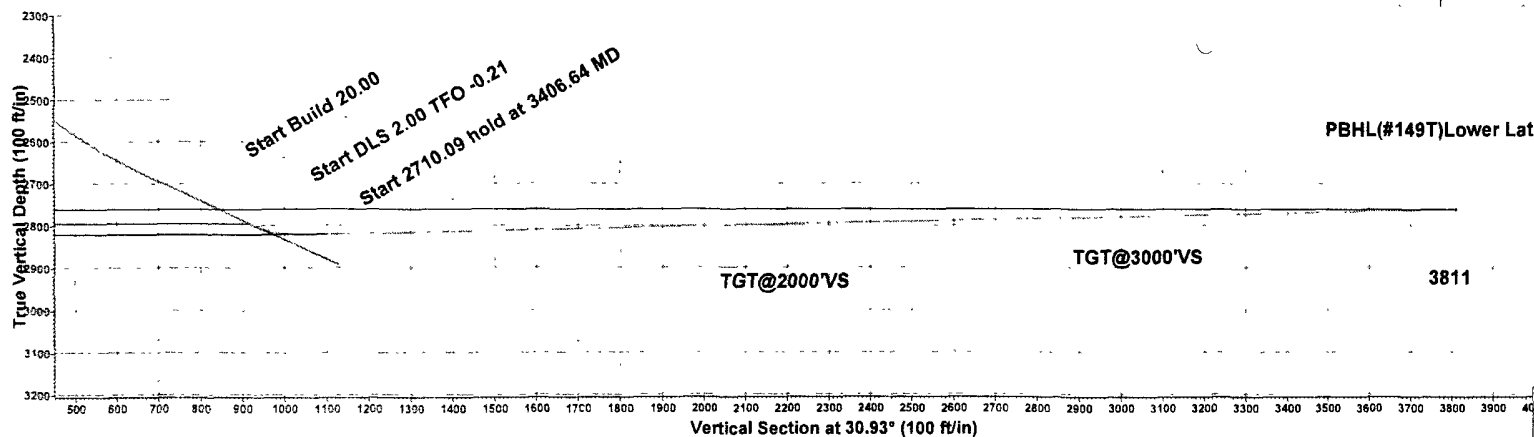
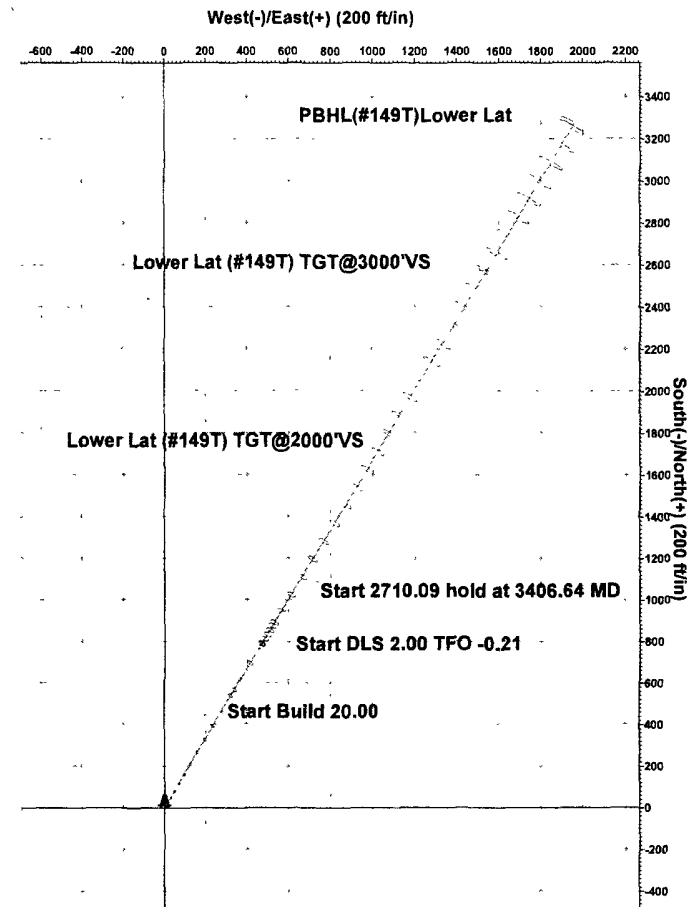
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL(#149T)Lower Lat	2761.00	3268.88	1958.45	2186407.23	596960.95	37° 0' 29.35320 N	107° 30' 4.52760 W	Point
Lower Lat (#149T) TGT@3000°VS	2573.39	1541.97	2185710.32	596546.85	37° 0' 22.47617 N	107° 30' 9.66303 W	Point	
Lower Lat (#149T) TGT@2000°VS	2801.00	1715.59	1027.98	2184850.77	596035.79	37° 0' 13.99421 N	107° 30' 16.00041 W	Point

PROJECT DETAILS: San Juan County, NM
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico West 3003

System Datum: Mean Sea Level
Local North: No north reference data is available

FORMATION TOP DETAILS

TVDPATH	MDPATH	FORMATION
1913.00	1915.75	Base Lower Target Coal
2071.00	2082.13	Top Lower Target Coal
2211.00	2238.25	T/Ojo Alamo
2461.00	2556.70	T/Kirtland
2734.00	3075.71	T/Lower Kirt Shale
2748.00	3108.84	T/Fruitland Coal
		Top Upper Target Coal
		Base Upper Target Coal



Azimuths to True North
Magnetic North: 10.04°

Magnetic Field
Strength: 51187.3nT
Dip Angle: 63.79°
Date: 2009/07/08
Model: IGRF200510

Plan: Plan #3 (#149T/Lower Lat)

Created By: Matthew May Date: 15 May, July 10 2009

Checked: _____ Date: _____



PathFinder Energy Services
Lat Long Report



Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Lower Lat
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Project	San Juan County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		

Site	Allison Unit Com		
Site Position:		Northing:	2,183,131.68 ft
From: Lat/Long		Easting:	595,013.68 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	36° 59' 57.03000 N
		Longitude:	107° 30' 28.67400 W
		Grid Convergence:	0.20 °

Well		#149T				
Well Position	+N/-S	0.00 ft	Northing:	2,183,131.68 ft	Latitude:	36° 59' 57.03000 N
	+E/-W	0.00 ft	Easting:	595,013.68 ft	Longitude:	107° 30' 28.67400 W
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft	Ground Level:	6,262.00 ft	

Wellbore	Lower Lat				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	2009/07/08	10.05	63.79	51,187

Design	Plan #3			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	3,218.67
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	30.93



PathFinder Energy Services
Lat Long Report



Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Lower Lat
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Survey Tool Program Date 2009/07/10

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	3,218.67	Plan #2 (Motherbore)	MWD	MWD - Standard
3,218.67	6,116.74	Plan #3 (Lower Lat)	MWD	MWD - Standard

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	V. Sec (ft)	Latitude	Longitude	N/S (ft)	E/W (ft)
3,218.67	65.00	30.93	2,794.42	917.18	37° 0' 4.80970 N7° 30' 22.86219 W		786.76	471.42
3,300.00	81.27	30.93	2,817.94	994.75	37° 0' 5.46766 N7° 30' 22.37065 W		853.30	511.29
3,343.67	90.00	30.93	2,821.26	1,038.25	37° 0' 5.83663 N7° 30' 22.09499 W		890.61	533.65
3,400.00	91.13	30.93	2,820.70	1,094.58	37° 0' 6.31441 N7° 30' 21.73808 W		938.93	562.60
3,406.64	91.26	30.93	2,820.57	1,101.22	37° 0' 6.37073 N7° 30' 21.69601 W		944.62	566.01
3,500.00	91.26	30.93	2,818.51	1,194.56	37° 0' 7.16246 N7° 30' 21.10463 W		1,024.69	613.98
3,600.00	91.26	30.93	2,816.32	1,294.53	37° 0' 8.01050 N7° 30' 20.47118 W		1,110.45	665.36
3,700.00	91.26	30.93	2,814.12	1,394.51	37° 0' 8.85855 N7° 30' 19.83773 W		1,196.22	716.74
3,800.00	91.26	30.93	2,811.92	1,494.48	37° 0' 9.70659 N7° 30' 19.20427 W		1,281.98	768.12
3,900.00	91.26	30.93	2,809.72	1,594.46	37° 0' 10.55463 N7° 30' 18.57080 W		1,367.74	819.50
4,000.00	91.26	30.93	2,807.52	1,694.44	37° 0' 11.40267 N7° 30' 17.93734 W		1,453.51	870.88
4,100.00	91.26	30.93	2,805.33	1,794.41	37° 0' 12.25071 N7° 30' 17.30387 W		1,539.27	922.26
4,200.00	91.26	30.93	2,803.13	1,894.39	37° 0' 13.09875 N7° 30' 16.67039 W		1,625.03	973.64
4,300.00	91.26	30.93	2,800.93	1,994.36	37° 0' 13.94678 N7° 30' 16.03691 W		1,710.80	1,025.02
4,400.00	91.26	30.93	2,798.73	2,094.34	37° 0' 14.79482 N7° 30' 15.40343 W		1,796.56	1,076.40
4,500.00	91.26	30.93	2,796.53	2,194.32	37° 0' 15.64285 N7° 30' 14.76994 W		1,882.32	1,127.78
4,600.00	91.26	30.93	2,794.34	2,294.29	37° 0' 16.49089 N7° 30' 14.13645 W		1,968.08	1,179.16
4,700.00	91.26	30.93	2,792.14	2,394.27	37° 0' 17.33892 N7° 30' 13.50296 W		2,053.85	1,230.54
4,800.00	91.26	30.93	2,789.94	2,494.24	37° 0' 18.18695 N7° 30' 12.86946 W		2,139.61	1,281.92
4,900.00	91.26	30.93	2,787.74	2,594.22	37° 0' 19.03498 N7° 30' 12.23596 W		2,225.37	1,333.30
5,000.00	91.26	30.93	2,785.54	2,694.19	37° 0' 19.88301 N7° 30' 11.60245 W		2,311.14	1,384.68



PathFinder Energy Services
Lat Long Report



Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Lower Lat
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	V. Sec (ft)	Latitude	Longitude	N/S (ft)	E/W (ft)
5,100.00	91.26	30.93	2,783.35	2,794.17	37° 0' 20.73104 N7° 30' 10.96894 W	2,396.90	1,436.06	
5,200.00	91.26	30.93	2,781.15	2,894.15	37° 0' 21.57907 N7° 30' 10.33543 W	2,482.66	1,487.44	
5,300.00	91.26	30.93	2,778.95	2,994.12	37° 0' 22.42710 N07° 30' 9.70191 W	2,568.42	1,538.82	
5,400.00	91.26	30.93	2,776.75	3,094.10	37° 0' 23.27513 N07° 30' 9.06839 W	2,654.19	1,590.20	
5,500.00	91.26	30.93	2,774.56	3,194.07	37° 0' 24.12315 N07° 30' 8.43486 W	2,739.95	1,641.58	
5,600.00	91.26	30.93	2,772.36	3,294.05	37° 0' 24.97117 N07° 30' 7.80133 W	2,825.71	1,692.96	
5,700.00	91.26	30.93	2,770.16	3,394.03	37° 0' 25.81920 N07° 30' 7.16780 W	2,911.48	1,744.34	
5,800.00	91.26	30.93	2,767.96	3,494.00	37° 0' 26.66722 N07° 30' 6.53426 W	2,997.24	1,795.72	
5,900.00	91.26	30.93	2,765.76	3,593.98	37° 0' 27.51524 N07° 30' 5.90072 W	3,083.00	1,847.10	
6,000.00	91.26	30.93	2,763.57	3,693.95	37° 0' 28.36326 N07° 30' 5.26718 W	3,168.77	1,898.48	
6,100.00	91.26	30.93	2,761.37	3,793.93	37° 0' 29.21128 N07° 30' 4.63363 W	3,254.53	1,949.86	
6,116.74	91.26	30.93	2,761.00	3,810.66	37° 0' 29.35320 N07° 30' 4.52760 W	3,268.88	1,958.45	

Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Lower Lat
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Lower Lat (#149T) TC - plan hits target - Point	0.00	0.00	2,801.00	1,715.59	1,027.98	2,184,850.77	596,035.79	37° 0' 13.99421 N	07° 30' 16.00041 W
PBHL(#149T)Lower L - plan hits target - Point	0.00	0.00	2,761.00	3,268.88	1,958.45	2,186,407.23	596,960.95	37° 0' 29.35320 N	107° 30' 4.52760 W
Lower Lat (#149T) TC - plan hits target - Point	0.00	0.00	2,779.00	2,573.39	1,541.97	2,185,710.32	596,546.85	37° 0' 22.47617 N	107° 30' 9.66303 W

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,075.71	2,734.00	Top Upper Target Coal			
2,238.25	2,211.00	T/Lower Kirt Shale		0.00	
	2,840.00	Base Lower Target Coal			
1,915.75	1,913.00	T/Ojo Alamo			
2,082.13	2,071.00	T/Kirtland		0.00	
3,108.84	2,748.00	Base Upper Target Coal			
2,556.70	2,461.00	T/Fruitland Coal			
	2,832.00	Top Lower Target Coal			

Checked By: _____ Approved By: _____ Date: _____



ConocoPhillips

San Juan County, NM

Allison Unit Com

#149T

Upper Lat

Plan: Plan #3

Lat Long Report

10 July, 2009



WELL DETAILS: #149T

Ground Elevation: 6262.00
RKB Elevation: WELL @ 6277.00ft (Original Well Elev)
Rig Name: Original Well Elev

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
0.00	0.00	2183131.68	595013.68	36° 59' 57.03000 N	107° 30' 28.67400 W	

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	3000.70	65.00	30.93	2702.30	617.30	369.89	0.00	0.00	719.64	
2	3125.52	90.00	30.93	2729.10	721.00	432.02	20.03	0.00	840.53	
3	3182.34	91.14	30.93	2728.64	769.74	461.23	2.00	0.00	897.36	
4	3285.01	91.14	30.93	2726.50	857.80	513.99	0.00	0.00	1000.00	Upper Lat (#149T) TGT@1000'VS
5	3294.62	90.94	30.93	2726.33	866.04	518.93	2.00	180.00	1009.61	Upper Lat (#149T) TGT@2000'VS
6	4285.15	90.94	30.93	2710.00	1715.59	1027.98	0.00	0.00	2000.00	Upper Lat (#149T) TGT@2000'VS
7	4290.94	91.06	30.93	2709.90	1720.56	1030.96	2.00	0.00	2005.79	Upper Lat (#149T) TGT@3000'VS
8	5285.32	91.06	30.93	2691.50	2573.39	1541.97	0.00	0.00	3000.00	Upper Lat (#149T) TGT@3000'VS
9	5287.24	91.10	30.91	2691.46	2575.04	1542.96	2.00	-23.80	3001.92	
10	6096.13	91.10	30.91	2676.00	3268.88	1958.45	0.00	0.00	3810.66	PBHL(#149T) Upper Lat

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

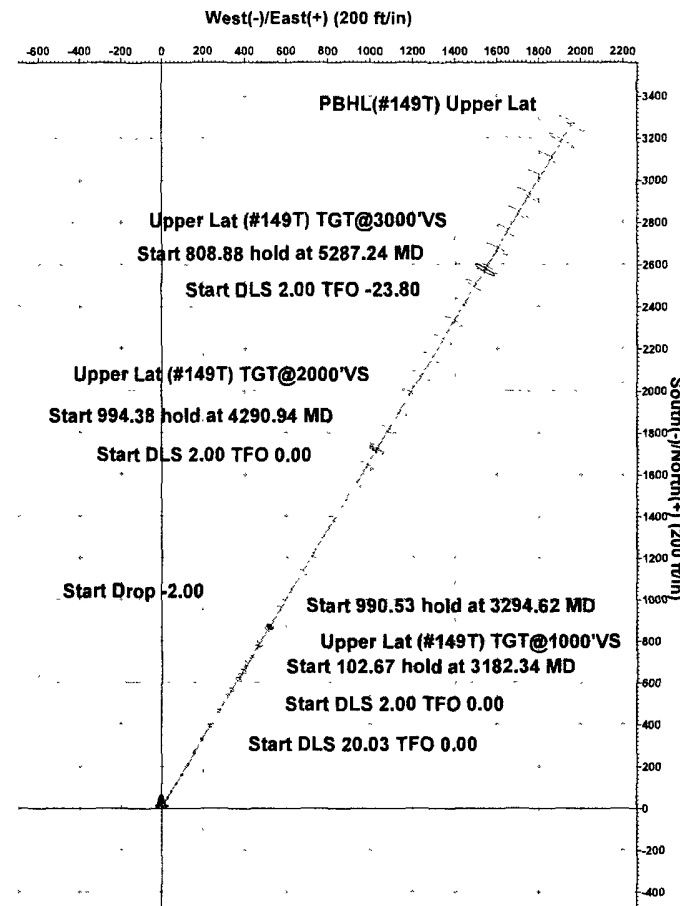
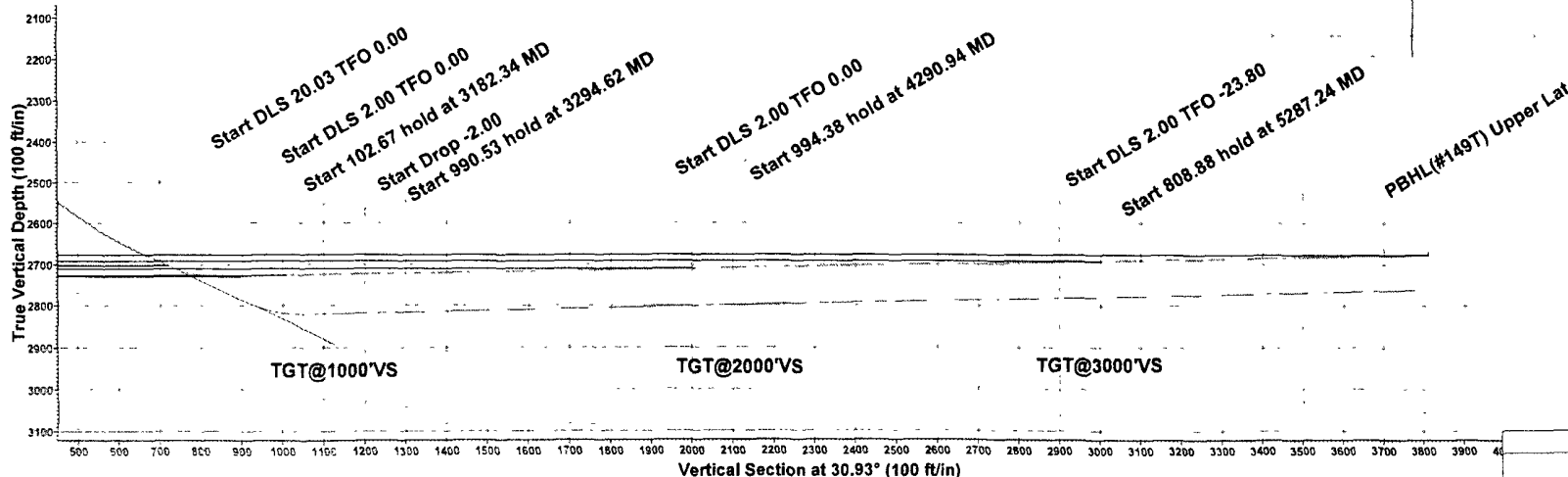
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Shape
PBHL(#149T) Upper Lat	2676.00	3268.88	1958.45	2186407.23	596960.95	37° 0' 29.35320 N	107° 30' 4.52760 W	Point
Upper Lat (#149T) TGT@3000'VS	2691.50	2573.39	1541.97	2185710.32	596546.85	37° 0' 22.47617 N	107° 30' 9.66303 W	Point
Upper Lat (#149T) TGT@2000'VS	2710.00	1715.59	1027.98	2184850.77	596035.79	37° 0' 13.99421 N	107° 30' 16.00041 W	Point
Upper Lat (#149T) TGT@1000'VS	2726.50	857.80	513.99	2183991.22	595524.74	37° 0' 5.51216 N	107° 30' 22.33740 W	Point

PROJECT DETAILS: San Juan County, NM
Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico West 3003

System Datum: Mean Sea Level
Local North: No north reference data is available

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
		Base Lower Target Coal
		Base Upper Target Coal
		Top Lower Target Coal
		Top Upper Target Coal
1913.00	1915.75	T/Ojo Alamo
2071.00	2082.13	T/ Kirtland
2211.00	2238.25	T/Lower Kirt Shale
2461.00	2556.70	T/Fruitland Coal



Azimuths to True North
Magnetic North: 10.04°

Magnetic Field
Strength: 51187.3nT
Dip Angle: 63.79°
Date: 2009/07/08
Model: IGRF200510

Plan Plan #3 (#149T/Upper Lat)

Created By: Matthew May Date: 16.23. July 10 2009

Checked: Date:

Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Upper Lat
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Project	San Juan County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		

Site	Allison Unit Com		
Site Position:		Northing:	2,183,131.68 ft
From:	Lat/Long	Easting:	595,013.68 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	36° 59' 57.03000 N
		Longitude:	107° 30' 28.67400 W
		Grid Convergence:	0.20 °

Well	#149T		
Well Position	+N/-S	0.00 ft	Northing:
	+E/-W	0.00 ft	Easting:
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	36° 59' 57.03000 N
		Longitude:	107° 30' 28.67400 W
		Ground Level:	6,262.00 ft

Wellbore	Upper Lat		
Magnetics	Model Name	Sample Date	Declination
	IGRF200510	2009/07/08	(°)
			10.05
			Dip Angle
			(°)
			63.79
			Field Strength
			(nT)
			51,187

Design	Plan #3		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth:
			3,000.70
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(ft)	(ft)	(ft)
	0.00	0.00	0.00
			Direction
			(°)
			30.93



PathFinder Energy Services
Lat Long Report



Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Upper Lat
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Survey Tool Program Date 2009/07/10

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.00	3,000.70	Plan #3 (Motherbore)	MWD	MWD - Standard
3,000.70	6,096.13	Plan #3 (Upper Lat)	MWD	MWD - Standard

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	V. Sec (ft)	Latitude	Longitude	N/S (ft)	E/W (ft)
3,000.70	65.00	30.93	2,702.30	719.64	37° 0' 3.13407 N7° 30' 24.11400 W	617.30	369.89	
3,100.00	84.89	30.93	2,727.96	815.05	37° 0' 3.94336 N7° 30' 23.50941 W	699.14	418.93	
3,125.52	90.00	30.93	2,729.10	840.53	37° 0' 4.15949 N7° 30' 23.34794 W	721.00	432.02	
3,182.34	91.14	30.93	2,728.54	897.35	37° 0' 4.64146 N7° 30' 22.98787 W	769.74	461.23	
3,200.00	91.14	30.93	2,728.19	915.01	37° 0' 4.79122 N7° 30' 22.87599 W	784.89	470.30	
3,285.01	91.14	30.93	2,726.50	1,000.00	37° 0' 5.51216 N7° 30' 22.33740 W	857.80	513.99	
3,294.62	90.94	30.93	2,726.33	1,009.61	37° 0' 5.59363 N7° 30' 22.27653 W	866.04	518.93	
3,300.00	90.94	30.93	2,726.24	1,014.99	37° 0' 5.63927 N7° 30' 22.24244 W	870.65	521.69	
3,400.00	90.94	30.93	2,724.59	1,114.97	37° 0' 6.48737 N7° 30' 21.60884 W	956.42	573.09	
3,500.00	90.94	30.93	2,722.94	1,214.96	37° 0' 7.33546 N7° 30' 20.97524 W	1,042.19	624.48	
3,600.00	90.94	30.93	2,721.29	1,314.95	37° 0' 8.18355 N7° 30' 20.34164 W	1,127.95	675.87	
3,700.00	90.94	30.93	2,719.64	1,414.93	37° 0' 9.03164 N7° 30' 19.70803 W	1,213.72	727.26	
3,800.00	90.94	30.93	2,718.00	1,514.92	37° 0' 9.87974 N7° 30' 19.07442 W	1,299.49	778.65	
3,900.00	90.94	30.93	2,716.35	1,614.90	37° 0' 10.72783 N7° 30' 18.44080 W	1,385.26	830.05	
4,000.00	90.94	30.93	2,714.70	1,714.89	37° 0' 11.57591 N7° 30' 17.80718 W	1,471.03	881.44	
4,100.00	90.94	30.93	2,713.05	1,814.88	37° 0' 12.42400 N7° 30' 17.17356 W	1,556.79	932.83	
4,200.00	90.94	30.93	2,711.40	1,914.86	37° 0' 13.27209 N7° 30' 16.53993 W	1,642.56	984.22	
4,285.15	90.94	30.93	2,710.00	2,000.00	37° 0' 13.99421 N7° 30' 16.00041 W	1,715.59	1,027.98	
4,290.94	91.06	30.93	2,709.90	2,005.79	37° 0' 14.04332 N7° 30' 15.96372 W	1,720.56	1,030.96	
4,300.00	91.06	30.93	2,709.73	2,014.85	37° 0' 14.12017 N7° 30' 15.90630 W	1,728.33	1,035.61	
4,400.00	91.06	30.93	2,707.88	2,114.83	37° 0' 14.96823 N7° 30' 15.27269 W	1,814.09	1,087.00	



PathFinder Energy Services
Lat Long Report



Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Upper Lat
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Planned Survey

MD (ft)	Inc (°)	Azi (°)	TVD (ft)	V. Sec (ft)	Latitude	Longitude	N/S (ft)	E/W (ft)
4,500.00	91.06	30.93	2,706.03	2,214.82	37° 0' 15.81628 N7° 30' 14.63908 W	1,899.86	1,138.39	
4,600.00	91.06	30.93	2,704.18	2,314.80	37° 0' 16.66433 N7° 30' 14.00545 W	1,985.62	1,189.78	
4,700.00	91.06	30.93	2,702.33	2,414.78	37° 0' 17.51238 N7° 30' 13.37183 W	2,071.39	1,241.17	
4,800.00	91.06	30.93	2,700.48	2,514.76	37° 0' 18.36044 N7° 30' 12.73820 W	2,157.15	1,292.56	
4,900.00	91.06	30.93	2,698.63	2,614.75	37° 0' 19.20849 N7° 30' 12.10457 W	2,242.92	1,343.96	
5,000.00	91.06	30.93	2,696.78	2,714.73	37° 0' 20.05653 N7° 30' 11.47093 W	2,328.68	1,395.35	
5,100.00	91.06	30.93	2,694.93	2,814.71	37° 0' 20.90458 N7° 30' 10.83729 W	2,414.45	1,446.74	
5,200.00	91.06	30.93	2,693.08	2,914.70	37° 0' 21.75263 N7° 30' 10.20365 W	2,500.21	1,498.13	
5,285.32	91.06	30.93	2,691.50	3,000.00	37° 0' 22.47617 N07° 30' 9.66303 W	2,573.39	1,541.97	
5,287.24	91.10	30.91	2,691.46	3,001.92	37° 0' 22.49250 N07° 30' 9.65083 W	2,575.04	1,542.96	
5,300.00	91.10	30.91	2,691.22	3,014.68	37° 0' 22.60069 N07° 30' 9.57004 W	2,585.98	1,549.51	
5,400.00	91.10	30.91	2,689.31	3,114.66	37° 0' 23.44887 N07° 30' 8.93668 W	2,671.76	1,600.88	
5,500.00	91.10	30.91	2,687.40	3,214.64	37° 0' 24.29704 N07° 30' 8.30332 W	2,757.54	1,652.25	
5,600.00	91.10	30.91	2,685.48	3,314.62	37° 0' 25.14521 N07° 30' 7.66996 W	2,843.31	1,703.61	
5,700.00	91.10	30.91	2,683.57	3,414.61	37° 0' 25.99338 N07° 30' 7.03659 W	2,929.09	1,754.98	
5,800.00	91.10	30.91	2,681.66	3,514.59	37° 0' 26.84155 N07° 30' 6.40321 W	3,014.87	1,806.34	
5,900.00	91.10	30.91	2,679.75	3,614.57	37° 0' 27.68972 N07° 30' 5.76984 W	3,100.65	1,857.71	
6,000.00	91.10	30.91	2,677.84	3,714.55	37° 0' 28.53788 N07° 30' 5.13645 W	3,186.43	1,909.08	
6,096.13	91.10	30.91	2,676.00	3,810.66	37° 0' 29.35320 N07° 30' 4.52760 W	3,268.88	1,958.45	

Company: ConocoPhillips
Project: San Juan County, NM
Site: Allison Unit Com
Well: #149T
Wellbore: Upper Lat
Design: Plan #3

Local Co-ordinate Reference: Well #149T
TVD Reference: WELL @ 6277.00ft (Original Well Elev)
MD Reference: WELL @ 6277.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: 1 Landmark Network DB

Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Upper Lat (#149T) TC - plan hits target - Point	0.00	0.00	2,726.50	857.80	513.99	2,183,991.22	595,524.74	37° 0' 5.51216 N	07° 30' 22.33740 W
Upper Lat (#149T) TC - plan hits target - Point	0.00	0.00	2,710.00	1,715.59	1,027.98	2,184,850.77	596,035.79	37° 0' 13.99421 N	07° 30' 16.00041 W
PBHL(#149T) Upper l - plan hits target - Point	0.00	0.00	2,676.00	3,268.88	1,958.45	2,186,407.23	596,960.95	37° 0' 29.35320 N	107° 30' 4.52760 W
Upper Lat (#149T) TC - plan hits target - Point	0.00	0.00	2,691.50	2,573.39	1,541.97	2,185,710.32	596,546.85	37° 0' 22.47617 N	107° 30' 9.66303 W

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
	2,840.00	Base Lower Target Coal			
2,238.25	2,211.00	T/Lower Kirt Shale		0.00	
2,556.70	2,461.00	T/Fruitland Coal			
	2,832.00	Top Lower Target Coal			
	2,748.00	Base Upper Target Coal			
2,082.13	2,071.00	T/ Kirtland		0.00	
1,915.75	1,913.00	T/Ojo Alamo			
	2,734.00	Top Upper Target Coal			

Checked By: _____ Approved By: _____ Date: _____



Sterling Walker
Agent
Property Tax, Real Estate, ROW & Claims
505-324-6184
505-320-2444

ConocoPhillips Company
3401 East 30th Street
Farmington, NM 87402

January 12, 2009

Betty Faverino Waggoner, Trustee under
Trust Agreement dated February 3, 1984
640 Pioneer Street
Aztec, NM 87410

Re: Surface Use and Compensation
Agreement
Allison Unit Com 149T
Section 7, T32N, R6W
San Juan County, New Mexico

John Faverino
640 Pioneer Street
Aztec, New Mexico 87410

Billie Jean Walker
2170 Thyme Drive
Corona, CA 92879

To Whom It May Concern:

By this Surface Use and Compensation Agreement ("SUCA"), the undersigned, **Betty Faverino Waggoner, Trustee under Trust Agreement dated February 3, 1984**, whose mailing address is 640 Pioneer Street, Aztec, NM. 87410, **John Faverino**, whose mailing address is 640 Pioneer Street, Aztec, NM 87410, and **Billie Jean Walker**, whose address is 2170 Thyme Drive, Corona, CA 92879, hereinafter collectively referred to as ("Landowner"), grants to Burlington Resources Oil & Gas Company LP, an affiliate of ConocoPhillips Company, its successors and assigns, hereinafter referred to as ("Operator"), the exclusive rights and privileges to utilize lands owned by the Landowner in **Section 7, T32N, R6W, N.M.P.M.**, San Juan County, State of New Mexico (the "Subject Property"), as may be reasonably necessary and convenient to perform the operations described below and in the exhibits attached hereto.

This SUCA complies with the New Mexico Surface Owners Protection Act, a copy of which is enclosed. By signing this SUCA, Landowner waives any notification or consultation requirements. Landowner represents that the undersigned is the owner of the surface estate of the Subject Property and is not aware of any equitable title to the Subject Property held by any other parties.

It is agreed that the Operator shall have the right to construct a well pad, install cathodic protection system(s), lay pipelines, install electric and communication lines, drill, complete, operate, maintain and abandon the above referenced well, and install equipment or facilities related to the operation of, or production of oil, gas and other hydrocarbons from, the referenced well located on the well pad (collectively, the "Planned Operations"), located on the Subject Property. The placement, specifications, maintenance and design of the Planned Operations

are more fully described and disclosed in Exhibit "A" attached hereto and made a part hereof. Landowner shall not use the well pad property occupied by the Operator for any purpose that could potentially interfere with the Operator's Planned Operations. Operator shall have use of the full disturbed area, up to and including the construction zone, in the future if needed. Operator shall tender to Landowners consideration in the amount of [REDACTED] which shall be a one time, payment in full covering (i) the rights herein granted or confirmed and (ii) any of the following that may be applicable: loss of agricultural production and income, lost land value, lost use of and lost access to the land and lost value of improvements. Compensation for additional surface damages, if any, that may occur outside of the reasonable scope of operations contemplated by this SUCA shall be negotiated between Landowner and Operator, but shall not affect the term or validity of this SUCA.

The Operator, its contractors, agents, and assigns, shall have the non-exclusive right of ingress and egress to the location of the Planned Operations. Any newly constructed roadway surface shall be constructed from crushed sandstone and shall not exceed twenty (20') feet in width from edge to edge of such roadway. In addition, Landowner grants to the Operator the right, without any further compensation to Landowner, to clear and use up to four feet (4') on each side of such road surface for construction, maintenance, barrow ditches and other water diversions.

Upon completion (plugging and abandonment) of the Planned Operations, the Operator shall reclaim and restore disturbed areas as close to their original condition as reasonably practicable. A Bureau of Land Management recommended reseeding mixture shall be used for the onsite reclamation unless otherwise and reasonably specified by the Landowner; provided that, in the case of a well, the Operator shall only be required to reseed areas that are greater than ten feet outside of the established anchor pattern of the well and greater than ten feet outside of any equipment used by Operator in connection with the well.

To the extent circumstances are known at the time of signing this SUCA, and to the extent applicable to the Subject Property, the Operator agrees:

- To construct, maintain and place all pits and equipment generally as set forth in Exhibit "A";
- To utilize reasonable practices to control/manage noise, weeds, dust, litter, unnecessary interference with the Landowner's use of the surface, and possible trespass by Operator's contractors or third-parties;
- To prudently use/impound water on the surface of the land, if applicable;
- To perform any applicable interim and final reclamation;
- To limit and control, to the extent reasonably practical, precipitation runoff, erosion and surface water drainage changes;
- To remove and restore plant life where feasible and upon request of Landowner;
- To make reasonable attempts to minimize surface disturbance due to operations while complying with any applicable federal, state and local laws and regulations and providing for a safe operations area;

- To place gravel on roads and location as needed to minimize potential damage;
- To restore any existing roads to as close to the original condition as practically possible;
- When requested by Landowner, Operator shall install, at Operator's expense, a cattleguard and/or gate, at an intersection where fences cross any newly constructed roads. Furthermore, when requested by Landowner, Operator agrees to install locking devices, at Operator's expense, on gates that are being used in connection with its operations on the Subject Property;
- Operator shall promptly restore all fences which may have been damaged during Operator's operations on the Subject Property to as good as a condition as such fences were prior to such operations. When any fence upon the Subject property is required to be opened, such opening shall not be left unattended unless a good and sufficient gate or cattleguard capable of turning domestic livestock of ordinary disposition shall be installed. All openings in fences shall be made by using "H" braces six feet (6') in width, and constructed of pipe at least four inches (4") in diameter on both sides of such opening; and
- Operator shall not permit its agents, employees, guests, contractors, subcontractors, or service company personnel to carry alcoholic beverages, firearms, archery equipment, wildlife calls, weapons, spotting, optical or night vision equipment (other than as required for oil and gas operation), or to bring dogs or other animals on the Subject Property.

The Operator further agrees to the following site-specific stipulations and provisions:

- 10,000 cu. yds. of fill material will be purchased from the Landowner at the price of \$3.00 per cubic yard and will be removed from the site located at 725 FNL 1000 FWL of Section 7, T32N, R6W, N.M.P.M., San Juan County, New Mexico.
- Any additional fill material needed will be purchased from the Landowner at the price of \$3.00 per cubic yard and will be removed from the site located at 725 FNL 1000 FWL of Section 7, T32N, R6W, N.M.P.M., San Juan County, New Mexico.
- Notify landowner prior to construction so as to coordinate the removal of material.
- Remove and store 6" of topsoil at a site specified by Landowner.
- Fence the entire footprint, as follows:
 - Bottom strand barbed wire
 - Woven wire in middle
 - 2 strands barbed wire on top
- All water used for Planned Operations shall be purchased at the normal rate from Landowner, if water is available from Landowner's water hole.

The Operator does hereby covenant and agree to indemnify and hold Landowner free and harmless against and from any and all loss, damage, claims, demands and suits which the Landowner may suffer as a direct result of Operator's Planned Operations, expressly excluding from such indemnity/hold harmless obligation any claim or cause of action, or alleged or threatened claim or cause of action, damage, judgment, interest, penalty, or other loss arising or

resulting from the negligence or willful acts or omissions of the Landowner, its agents, invitees, or licensees, or third parties.

This SUCA is a clarifying and confirming document and shall not be construed as a waiver of any rights Operator has under any other agreement or instrument pertaining to the Subject Property. If it becomes necessary or desirable to utilize locations different from those agreed upon due to regulatory requirements or otherwise, the parties will negotiate a modification of this SUCA. In the event the parties are unable to agree to such modification, both parties reserve their respective rights under any existing and applicable leases, contracts, rules and regulations pertaining to the use of the surface of the Subject Property.

The terms, conditions and provisions of this SUCA shall extend to and be binding upon the heirs, executors, administrators, personal representatives, successors and assigns of the parties hereto.

If the Landowner finds the terms and conditions contained herein acceptable and agreeable, please execute and date this SUCA in the space provided below.

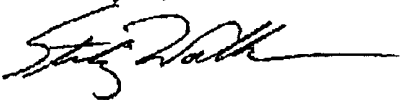
Operator shall have the right to record, in the public records of the county in which the Subject Property is located, the Memorandum of Surface Use and Compensation Agreement in the form attached as Exhibit "B" hereto.

The terms of this SUCA shall be effective as of the date it is fully executed, and shall continue for so long as Operator conducts the operations described hereunder; provided, however, that any obligation or liability of either party hereunder that arises or accrues during the term of this SUCA shall survive such termination.

Landowner hereby warrants and represents that Landowner shall not disclose or publish in any form or fashion the amounts or details of the SUCA reached between the parties herein, it being understood that such warranty and representation forms part of the consideration in this SUCA.

This SUCA may be assigned in whole or in part by Operator; provided, however, that it is understood and agreed between Landowner and Operator that all rights, interests, obligations and liabilities under this SUCA shall be specifically applicable to Operator's affiliate, Burlington Resources Oil & Gas Company LP ("Burlington") to the extent Burlington conducts any of the Planned Operations hereunder, without further documentation, consent or compensation to Landowner, precisely as if Burlington was an original signatory to this SUCA. Any assignee shall be bound by and subject to the terms and provisions of this SUCA.

Thank you,

A handwritten signature in black ink, appearing to read "Sterling Walker", written over a horizontal line.

Sterling Walker

AGREED TO AND ACCEPTED

THIS 14th DAY OF January, 2009

Enclosures: Act

Attachments: Exhibits

A – Project Information

B – Memorandum
for Recording

LANDOWNER

Betty Faverino Waggoner

Betty Faverino Waggoner, Trustee under
Trust Agreement dated February 3, 1984

Tax ID No. [REDACTED]

John Faverino

John Faverino

Tax ID No. [REDACTED]

Billie Jean Walker

Billie Jean Walker

Tax ID No. [REDACTED]